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Vol. II

(EXHIBITS—PART 1)

TRANSCRIPT OF RECORD

Supreme Court of the United States

OCTOBER TERM, 1931

No. 485

CHAMPLIN REFINING COMPANY, APPELLANT,

vs.

CORPORATION COMMISSION OF THE STATE OF OKLAHOMA AND PAUL WALKER, E. R. HUGHES, AND C. C. CHILDERS, ETC., ET AL.

No. 486

CORPORATION COMMISSION OF THE STATE OF OKLAHOMA AND PAUL WALKER, E. R. HUGHES, AND C. C. CHILDERS, ETC., ET AL., APPELLANTS,

vs.

CHAMPLIN REFINING COMPANY

APPEALS FROM THE DISTRICT COURT OF THE UNITED STATES FOR THE WESTERN DISTRICT OF OKLAHOMA

FILED OCTOBER 26, 1931

(36,299, 36,300)

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(EXHIBITS—PART 1)

INDEX

	Original	Print
Plaintiff's exhibits in evidence	1	1
No. 1. Aerial view Champlin Refinery.	1	2

JUDD & DETWEILER (INC.), PRINTERS, WASHINGTON, D. C., OCTOBER 28, 1931

	Original	Print
No. 7	2	2a

A map of the Oklahoma City field, showing the development therein, the location of the Champlin leases in red blocks, together with all wells drilled in said field, the structural conditions of the field indicated by contours drawn (in black lines), with a 100-foot contour interval on the top of the subsurface bed known as the Checker Board limestone.

The red line marked "approximate east limits of Wilcox sand wells" is self-defining, the red line indicating area of Arbuckle lime wells is likewise self-defining, the area included within that portion of said map between the areas so defined by said red lines being the "School Land" and the "Johnson" sand zones of the Simpson formation, of which the Wilcox sand zone is also an upper producing bed.

No. 8	3	2b

A chart consisting of a delineation of a normal vertical Ordovician (geologic system or time division of rocks), column or section, as found generally in the Oklahoma City field and throughout Oklahoma, identified as as Figure I; that said figure divides the Simpson formation into zones, with the chief lithological characteristics of each of the same.

That Figure I also indicates the upper portion of the producing Arbuckle or siliceous limestone underlying the Simpson formation with its lithologic characteristics; and

A delineation of an east-west cross-section of the Ordovician beds in the Oklahoma City field, identified as Figure 2; that said figure indicates a buried Ordovician faulted, anticlinal ridge, upon which truncation has removed the upper portion of the Arbuckle limestone near the "fault" line, indicated to the extreme right of the figure by an inclined vertical line in black, and has likewise removed progressively westward the up-tilted beds overlying the Arbuckle limestone, namely, the Johnson sand zone, the School Land sand zone, the Wilcox sand zone, and the Simpson limestone, which limestone is likewise indicated in blue color to the right of the "fault" line.

That overlying the defined plane of truncation exist a series of shales and limestones of

	Original	Print
the Pennsylvanian Age, which serve as a cap-rock to hold the oil and gas in the producing zones of the older Ordovician beds. That said figure also indicates the location and depth of the respective Champlin wells in the producing formations.		
No. 9	4	2c
A cross-section of the Oklahoma City field, drawn to scale, indicating regional geologic conditions, and important for comparison with like cross-section of the Greater Seminole area, identified herein as Plaintiff's Exhibit 10.		
No. 10	5	2d
A cross-section (east-west) of the Greater Seminole area, drawn to scale, indicating regional geologic conditions there, and important for the information that in that area (as distinguished from Oklahoma City) the Ordovician formations have accordant summits upon an elevated plateau.		
No. 11	6	3
A compilation of potentials under Corporation Commission Order No. 5413, as of January, 1931, indicating potentials assigned in said order to the respective areas therein indicated.		
No. 12	7	4a
A chart prepared by the following named committee of geologists: Glen Grimes, of Wirt Franklin Petrol. Corp.; John Van Dall, of Sinclair Oil & Gas Co.; W. W. Clawson, of Indian Terr. Illu. O. & G.; E. A. Paschal, of Colins Oil Company, and Dean McGee, of Phillips Petroleum Corp.; and as such, is intended to outline the different producing zones in the Oklahoma City field. That portion in red representing the area of the siliceous or Arbuckle lime production, that portion in blue representing the area of the lower Simpson sands below the Wilcox, and the portion in (black) representing the area of the Wilcox sand proper.		
No. 13	8	5
A list of 109 products of crude oil by trade-names or description, manufactured in the Champlin Refinery.		
No. 14	9	6
A detail of June, 1931, potentials and daily allowed production by companies, for the Greater Seminole area, subdivided into		

	Original	Print
(a) companies not owning pipe lines or refineries and having no outlet for production, except through pipe lines belonging to other companies; the companies so classified in the exhibit prepared by Ray Collins, umpire, own in the Greater Seminole area 894 wells, with a total June, 1931, potential of 225,507 barrels, with a total daily allowed production of 66,922 barrels...	9	6
(b) Companies having pipe lines in said area, connecting such production with like owned refineries, sufficient to handle their own production, own 1,351 wells, with a total June, 1931, potential of 262,595 barrels, with a total daily allowed production of 96,458 barrels..	11	8
(c) Companies having production, pipe lines, and refineries, but production so located that they have to depend, to a certain extent, upon other lines to handle part of their oil, own 196 wells with a total June, 1931, potential of 76,806 barrels, with a total daily allowed production of 15,930 barrels....	12	9
No 15.....	13	9
A summary of amounts billed and collected by the Carter Oil Company (Standard of New Jersey subsidiary) from contributors upon oil production in the Greater Seminole area only, for the account of salary and expenses of Ray M. Collins, as State-wide umpire, for the period from November 1st, 1929, to January 1st, 1931 (no part of said expense being borne by any producer outside the Greater Seminole area, Rec., p. 138). That during said period of time there was produced in said Greater Seminole area by contributors to said fund 106,944,021 barrels, upon which the producers so contributing paid $95,181.39, calculated by the application of an average percentage applied to said production.		
No. 16.....	15	11
Pipe line system serving Greater Seminole area as of June 15, 1931.		
No. 17.....	17	11
Pipe line systems and loading racks serving Oklahoma City field as of June 27, 1931.		
No. 18.....	18	12
A detail of June, 1931, potentials and daily allowed production by companies for the		

	Original	Print
Oklahoma City area, subdivided into		
(a) Companies not owning pipe lines or refineries and having no outlet for their production, except through pipe lines belonging to other companies, own 596 wells with a total potential for the period of 7,192,609 barrels, and a daily allowed production therefrom of 127,756 barrels	19	12
(b) Companies having pipe lines and refineries sufficient to handle their production, own 96 wells with a total potential for the period of 737,739 barrels, and a daily allowed production therefrom of 12,202 barrels	20	13
(c) Companies having production, pipe lines, and refineries, but production so located that they have to depend to a certain extent upon other lines to handle part of their oil, own 54 wells with a total potential for the period of 1,033,629 barrels, with a daily allowed production therefrom of 10,644 barrels	20	14
No. 19	21	14a
Total pipe line runs, Greater Seminole area, October 16, 1929, to June 1, 1931.		
No. 20	22	15
Total production and pipe line runs, Oklahoma City field (first six months 1931, the period of percentage upon potential proration) by company, lease, and well.		
No. 21	37	30
A photostat of letter written by A. B. Chesebro, assistant treasurer of The Carter Oil Company	37	30
A photostat of letter written by J. C. Denton, vice-president of Mid-Continent Petroleum Corporation	38	31
A photostat of an account stated by Burford, Miley, Hoffman & Burford	39	31
A photostat of an account stated by Earl C. Hickman (reporter)	41	33
A photostat of an account stated by Earl C. Hickman (reporter)	42	34
A photostat of an account stated by Earl C. Hickman (reporter)	43	34
No. 22	44	35
A list of the twenty out of fifty producers in the Oklahoma City field, contributing to the expense of proration in that field, with		

	Original	Print
the method of calculation and amounts of contribution by each contributing producer thereto, daily, during the month of April 21st to May 21st, 1931.		
No. 23 ..... Budget for May, 1931, Oklahoma City Producers Association.	45	36
No. 24 ..... Overs and unders, Oklahoma City pool, June 1, 1931.	46	37
No. 25 ..... A statement of the sales value f. o. b. Enid, Oklahoma, of refined products of the Champlin Refinery, July 1, 1928, to May 31, 1931.	70	78
No. 26 ..... A statement of intrastate and interstate sales by the Champlin Company of refined products and crude oil for last six months of 1928, all of 1929 and 1930, and first six months of 1931.	71	79
No. 27 ..... A statement of the costs of investment, as of May 31, 1931, in the Champlin Refinery, pipe lines, tank cars, and marketing equipment in the total sum of $11,378,151,50.	72	81
No. 28 ..... A graphic chart for the years 1920 to 1924, inclusive, drawn to scale showing (a) the purchases in Oklahoma of crude oil by the Champlin Refining Company by months; (b) the crude run in barrels to stills each month; (c) as well as the average price paid for crude so purchased.	73	82a
No. 29 ..... A graphic chart (similar to Exhibit No. 28) setting forth same data as there for years 1925 to 1930, inclusive, together with the first five months of 1931.	74	82b
No. 30 ..... A statement taken from the records in the office of the State auditor of gross production from taxable leases (as distinguished from non-taxable Indian leases) of 14 major operators in Seminole area, from January 1, 1929, to March 31, 1931, totaling 339,038,148.85 barrels.	75	83
No. 31 ..... A statement taken from the records in the office of the State auditor of gross production	76	83

	Original	Print
from all leases in the Oklahoma City field, for which gross production tax reports have been filed as required by the laws of the State of Oklahoma for the period from July 1, 1929, to March 31, 1931, totaling 44,527,836 barrels.		
No. 32	77	84a
A graph comparing Champlin's price of 39° gravity crude with the posted Prairie or Stanolind price for the years 1920 to 1931, inclusive.		

(Here follow Plaintiff's Exhibits 1, 7, 8, 9 and 10, side folios 1-5)

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[fol. 6]

PLAINTIFF'S EXHIBIT 11

Oklahoma Potential and Allowable Production, January, 1931

Order No. 5413, Corporation Commission

Estimated Potential for January, 1931:

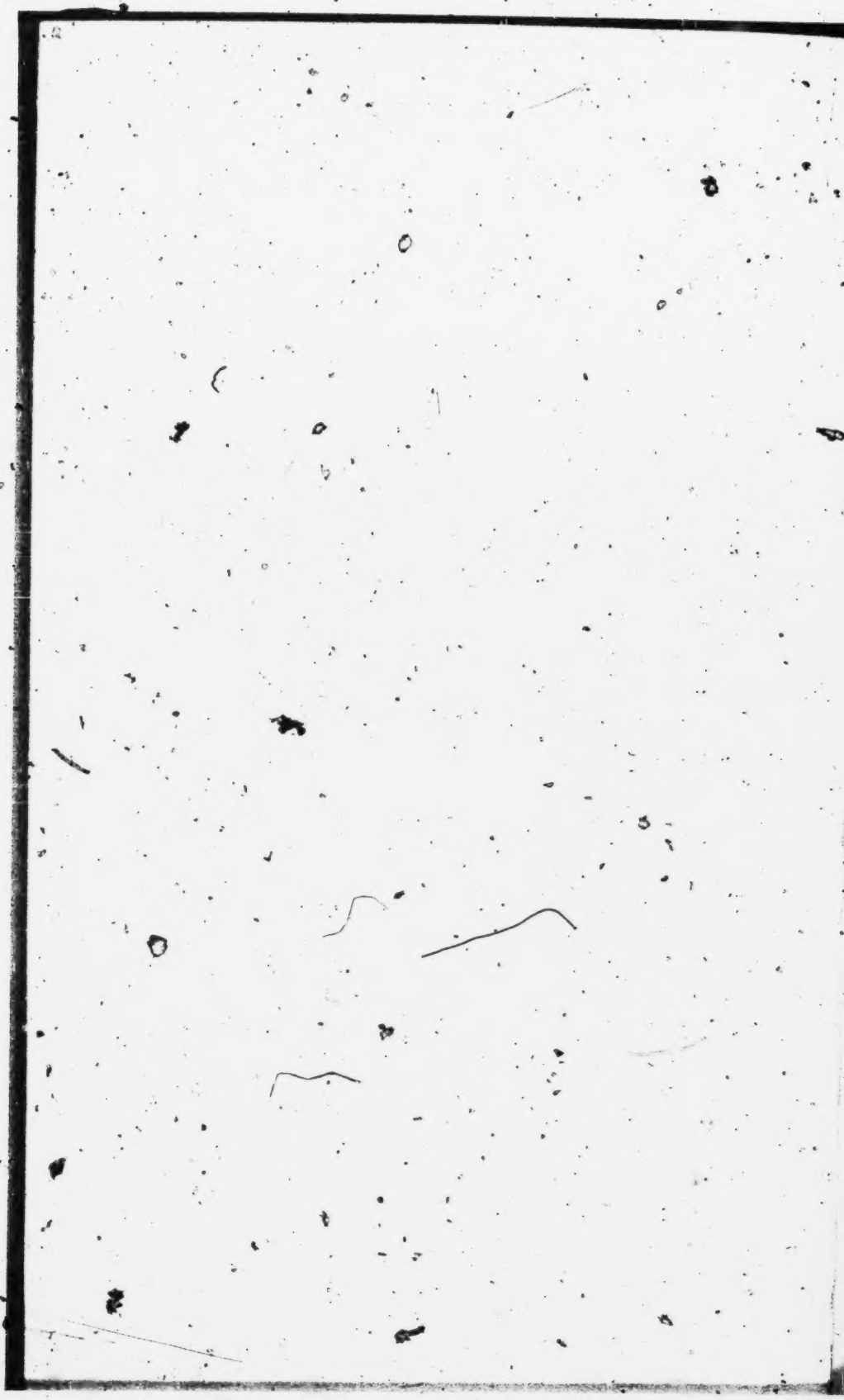
		Percent of Total
Oklahoma City	5,388,298	86.2%
Seminole	533,918	8.5%
Balance of State	330,003	5.3%
Total estimate	6,252,219	100.0%

Allowable Production for January, 1931:

Oklahoma City allowed 1.58% of its potential or	85,000	16.8%
Seminole allowed 35.3% " " " "	188,366	37.2%
Balance of State " 70.5% " " " "	232,729	46.0%
Total	506,095	100.0%

(Here follows Plaintiff's Exhibit 12, side folio 7)

FOLD-OUT IS TOO LARGE TO BE FILMED



[fol. 8] PLAINTIFF'S EXHIBIT 13

Gasoline

56-58-450 S.R.
56-58-437 S.R.
58-60-450 S.R.
58-60-437 S.R.
58-60-420 S.R.
60-62-450 S.R.
60-62-420 S.R.
60-62-410 S.R.
60-62-400 S.R.
64-66-375 S.R.
68-70-380 S.R.
68-70-360 S.R.
68-70-370 S.R.
68-70-375 S.R.
58-60 Presto (A pressure product)
60-62-430 Presto " "
60-62-420 Presto " "
60-62-410 Presto " "
64-66 Presto " "
Ethyl Gasoline

Lube Oil Stocks

100 Oil Zero to 5
1503 Lube Oil Zero to 10
200 Oil Zero to 5
2005 Lube Oil Zero to 5
2003 Oil Zero to 5
240 Oil Neutral Zero to 5
Long Residuum Zero to 5
Bright Stock Zero to 5—160 Vis.
Bright Stock Zero to 5—180 Vis.
Cylinder Stock 10-15
Cylinder Stock Zero to 5

Champlin Specialty Oils

150 Red Engine Oil
180 Red Engine Oil
200 Red Engine Oil
280 Red Engine Oil
300 Red Engine Oil
450 Red Engine Oil
500 Red Engine Oil
750 Red Engine Oil
Cream Separator Oil
T.S. Steam Cylinder 15-20
Steam Refined Cyl. Stock Vis. 235
M.S. Steam Cyl. 15-20
Rock Bit Oil
Crater Compound
Summer Black
Winter Black
433 Compressor Oil Light
433 Compressor Oil
Cooling Oil

Kerosene & Distillate

34-36 Furnace Oil
36-38 Distillate
38-40 Distillate
39-[illegible] Distillate
41-43-550
42-44-540

Fuel Oil & Gas Oil

12-14 Fuel Oil
14-16 Fuel Oil
16-18 Fuel Oil
18-22 Fuel Oil
22-26 Fuel Oil
24-26 Fuel Oil
26-28 Fuel Oil
26-30 Fuel Oil
28-30 Fuel Oil
30-32 Fuel Oil
32-36 Gas Oil
34-36 Gas Oil
35-37 Gas Oil

Champlin Motor & Tractor Oils

1365 Motor Oil Zero to 5
1460 Motor Medium Zero to 5
1650 Motor Hvy. Zero to 5
1805 Motor Ex. Hvy. Zero to 5
1860 Mtr. Sp. Ex. Hvy Zero to 5
1230 Trac. Med. Zero to 5
1660 Tractor Hvy Zero to 5
1700 Tractor Ex. Hvy Zero to 5
Tractor Deluxe Zero to 5

Greases

No. 1 Cup Grease
No. 2 Cup Grease
No. 3 Cup Grease
No. 4 Cup Grease
No. 5 Cup Grease
Summer Trans. Grease
Winter Trans. Grease
Transparent Gun Grease
Gun Grease
Gear Grease
Axle Grease Dark
Axle Grease Light
Fiber Grease
Jack Post Grease
Rotary Grease

Miscellaneous Items

Paraffin and Wax
Petrolatum
Road Oil

Champlin Specialty Oils

Castor Machine Oil
D. Stock
Floor Oil
Special Harvester Oil
Harness Oil
#650 Locomotive Valve Oil
100 Machine Oil
Roller Oil
Transformer Oil
Transmission Oil zero to 5
Summer Trans. Oil Zero to 5
Winter Trans. Oil Zero to 5
Solidified Oil.

[fol. 9] PLAINTIFF'S EXHIBIT 14

June Potentials & Daily Allowed Production by Companies

Companies Not Owning Pipe Lines or Refineries and Having No Outlet For Their Production Excepting Through The Pipe Lines Belonging to Other Companies

Page 1

Company	No. of wells	June potential	Daily allowed
Arme Drilling Company	1	108	54
Amerada Petroleum Corporation	65	31,535	10,121
Atlantic Oil Producing Company	21	1,687	844
Charles Anderson	8	5,837	750
Amos Drilling Company	3	1,965	250
Blackwell Oil Company	20	2,358	1,179
British American Oil Producing Company	5	86	43
Burke-Greis Oil Company	20	13,307	2,558
Brown-Barrett Oil Production Trust Co	2	1,273	637
J. E. Crosbie	2	535	230
Cosden, J. S., Incorporated			
Coline Oil Company	2	9,055	516
Clark & Cowden	1	226	113
Darby Petroleum Company	19	1,596	798
Earlsboro Production Trust Company #2	1	130	65
Frank Bosworth Company, J. S. Frank, Trustee	3	584	292
W. H. Gant	2	1,150	150

Company	No. of wells	June potential	Daily allowed
Gilcrease Oil Company	3	492	246
Glover & Northrup	1	105	53
Gwin Drilling Company	1	160	36
Harris, E. L.	9	2,420	781
Houston Oil Company	5	609	305
Home Gas Company of Cushing	1	173	87
Hudson, J. H.	1	435	100
Hull, J. A.	2	1,724	388
Indian Territory Illuminating Oil Co.	122	14,971	6,529
Manning & Terry, Incorporated	4	470	235
Kingwood Oil Company	3	411	206
Laurel Oil & Gas Company	3	83	42
Lesh-McCall	1	317	50
Louisiana Oil & Refining Company	41	2,789	1,395
[fol. 10] Page 2			
J. W. Merrick, Incorporated	1	1,000	100
Mid-Kansas Oil & Gas Company	13	29,858	2,805
McMahon, C. L.	6	2,060	794
Mid-Center Development Company	1	314	157
Minnehoma Oil & Gas Company	10	758	379
M. G. & R. Oil Company	2	1,606	200
Oklahoma Company	15	1,870	919
George L. Pace	1	65	50
Payne Drilling Company	7	5,271	1,186
Papoose Oil Company	1	63	32
W. B. Pine	21	5,922	2,318
Phillips Petroleum Corporation	106	10,855	5,252
Hilton Phillips	6	1,290	373
Peirce, R. H.	1	250	75
Panther Oil Company	1	131	66
Ramsey Petroleum Corporation	19	1,919	959
Sinclair Oil & Gas Company	195	24,280	11,830
Skelly Oil Company	16	6,480	3,240
Snyder & Lynch	1	56	28
Superior Oil Company	11	3,288	1,644
Slick, T. B	6	5,242	418
Signal Oil Company	3	139	70
Shaffer, C. B	9	294	147
Snowden-McSweeney Oil Company	2	71	36
Tomlinson & Palmer	1	97	49
Trevlyn Oil Company	8	4,837	750

Company	No. of wells	June potential	Daily allowed
Twin State Oil Company	15	4,819	1,574
Turman Oil Company	9	1,630	815
Westheimer-Max	26	1,505	753
Wirt-Franklin Petroleum Corporation	9	9,946	850
Wentz, Lew	.....	.....	.....
	894	225,507	66,922

[fol. 11] June Potentials & Daily Allowed Production by Companies

Companies Having Pipe Lines and Refineries Sufficient to Handle Their Own Production

Page 3

Company	No. of wells	June potential	Daily allowed
Barnsdall Oil Company	81	8,159	4,081
Carter Oil Company	168	45,866	17,359
Champlin Refining Company	9	487	244
Continental Oil Company	37	4,757	2,319
Droppleman, John	1	3,256	264
Empire Oil & Gas Company	47	15,733	5,403
Gypsy Oil Company	264	47,359	19,242
Magnolia Petroleum Company	220	50,370	12,133
Mid-Continent Petroleum Corp	112	14,475	5,974
Prairie Oil & Gas Company	220	43,491	16,628
Shell Petroleum Corp	45	10,303	4,563
Stanolind Oil & Gas Company	6	818	410
The Texas Company	111	12,805	5,480
Tidal Oil Company	30	4,716	2,358
	1,351	262,595	96,458

[fol. 12] June Potentials & Daily Allowed Production by Companies

Companies Having Production, Pipe Lines, and Refineries, but Production so Located that They Have to Depend, to a Certain Extent, Upon Other Lines to Handle Part of Their Oil.

Page 4

Company	No. of wells	June potential	Daily allowed
Deep Rock Oil Corporation	32	37,594	4,317
Eason Oil Company	5	5,740	1,554
Pure Oil Company	102	25,576	6,961
Sunray Oil Company	44	4,568	2,284
Wilcox Oil Company	13	3,328	814
	196	76,806	15,930

[fol. 13] PLAINTIFF'S EXHIBIT 15

Summary of Amounts Billed by The Carter Oil Company Account R. M. Collins Salary and Expenses as Seminole Umpire Nov. 1st, 1929—Jan. 1st, 1931

	Sheet number	Gross barrels	Average percentage	Amount
Amerada Pet. Corp.	1	5,472,337	5.4349	5,198.30
Atlantic Oil Prod. Co.	1	574,840	.5256	501.44
Chas. Anderson	1	57,151	.2359	68.64
Amos Drilling Co	1	4,325	.0238	5.45
Barnsdall Oil Co	1	2,472,168	2.2991	2,192.74
Blackwell Oil & Gas Co	2	897,513	.8280	787.86
Earlsboro Production Trust #1	2	69,382	.1355	72.12
Barrett Brown Oil Prod. Trust Co.	2	194,123	.2969	203.00
British American Oil Prod. Co.	2	81,194	.0758	72.24
Bryan & Emery	3	961	.0032	.65
Burke-Greis Oil Co	3	1,489,395	1.3890	1,317.59
J. E. Crosbie	3	430,407	.4252	403.24
Bullock Oil Co	3	221,705	.4967	243.82
R. H. Burns, et al	3	63,663	.1420	69.43
The Carter Oil Co	4	10,480,699	9.7929	9,324.41
J. S. Cosden, Inc.	4	601,966	.6486	475.51
Continental Oil Co	4	1,833,867	1.7188	1,628.08
Clark & Cowden	4	18,798	.0505	21.39
Darby Petroleum Corp.	5	657,217	.6044	575.73
Dixie Oil Co	5	96,450	.0961	92.34
Deep Rock Oil Corp. (Also see Sheet 18)		264,305	.5133	288.62
Empire Oil & Gas Co	5	2,191,554	2.0471	1,945.86
Eason Oil Co	6	753,473	.7619	726.08
Earlsboro Dev. Co	6	36,262	.0959	39.06
Gypsy Oil Co	6	11,680,426	10.8204	10,315.26
Gilcrease Oil Co	6	203,109	.1879	179.34
Frank Bosworth Co	7	91,101	.1389	95.59
Wirt Franklin Pet. Corp.	7	100,124	.4133	120.41
W. H. Gant	7	12,568	.0691	15.59
Glover and Northrop	7	3,950	.0332	5.25
Houston Oil Co. of Texas	7	181,117	.1598	152.04
Home Gas Co. of Cushing	7	6,222	.0650	4.00
Homaokla Oil Co.	7	171,116	.2433	129.56

	Sheet number	Gross barrels	Average percentage	Amount
E. L. Harris	8	359,551	.3958	321.49
Hilton-Phillips	8	602,218	.9058	622.85
J. A. Hull	8	35,184	.0937	39.83
J. H. Hudson	8	6,397	.0263	7.45
Independent Oil & Gas Co	8	3,703,550	3.3462	3,170.39
Indian Terr. Ill. Oil & Gas Co	9	3,834,531	3.5342	3,375.85
Kingwood Oil Co	9	95,499	.0874	83.95
Kiester Manning Co	9	97,389	.1129	84.73
Laurel Oil & Gas Co	9	3,710	.0390	2.40
Louisiana Oil & Ref. Co	10	784,097	.7174	683.13
V. A. Kedney, Inc	10	19,030	.0640	16.94
Mid-Kansas Oil & Gas Co	10	259,252	.2375	225.70
Magnolia Pet. Co	10	6,824,773	6.3086	6,013.77
Oklahoma Co	11	451,358	.5071	404.95
F. W. Merrick, Inc	11	12,306	.0507	14.62
M. G. and R. Oil Co	11	14,686	.0809	17.93
Mid-Continent Pet. Corp	11	4,837,459	4.7754	4,561.20
C. L. McMahon, Inc	11	293,693	.2208	288.39
Minnehoma Oil & Gas Co	12	591,356	.5171	491.07
Mid-Center Dev. Co	12	16,348	.0480	17.37
W. B. Pine	12	90,386	.9400	57.85
McMahon Oil & Gas Co	12	163,866	.1556	147.85
Phillips Pet. Co	12	379,859	.3440	323.97
Prairie Oil & Gas Co	13	10,305,765	9.5782	9,127.14
Pure Oil Co	13	5,168,992	4.7532	4,508.63
Papoose Oil Co	13	93,863	.0925	87.19
Pierce Pet. Corp	13	3,683	.0370	2.28
		80,462,139	78.7413	71,969.20
[fol. 14] Total Forward	..	80,462,139	78.7413	71,969.20
Packard Oil Co	13	5,215	.0540	3.32
Panther Oil Co	14	12,081	.0132	12.85
Reiter-Foster Oil Corp	14	107,301	.0944	88.20
Tomlinson-Palmer	14	40,972	.1113	47.60
Ramsey Pet. Corp	14	556,881	.5131	488.74
Transcontinental Oil Co	15	37,090	.0921	40.69
Shell Pet. Corp	15	5,292,829	4.8280	4,555.55
Sinclair Oil & Gas Co	15	9,573,056	8.7804	8,333.45
Trevlyn Oil Co	15	68,256	.2816	81.44
Skelly Oil Co	16	1,443,926	1.3342	1,271.16
Superior Oil Corp	16	996,713	.9214	866.57
T. B. Slick	16	157,060	.1378	129.18
Shaffer Oil & Ref. Co	16	251,485	.5364	180.44
Signal Oil Co	17	234,674	.2405	190.80
Simms Oil Co	17	217,106	.3587	164.85
Sunray Oil Co	17	945,734	.9029	864.62
C. B. Shaffer	17	79,547	.0724	68.81
Max Westheimer	17	181,247	.4798	128.19
The Texas Co	18	2,803,789	2.6298	2,497.77
Tidal Oil Co	18	1,524,740	1.3956	1,326.24
Twin State Oil Co	18	822,899	.8334	791.45
Turman Oil Co	18	504,853	.4667	443.58
Wilcox Oil & Gas Co	19	445,598	.4655	468.21
Warner-Quinlan	19	9,174	.0129	6.86
Lew Wentz	19	101,688	.0129	78.17
Deep Rock Oil Co	19	36,244	.4178	26.72
Stogner Drilling Co	19	12,643	.0578	11.46
Snowden & McSweeney Co	19	39,081	.1606	45.27
		106,944,021		95,181.39
Total Gross Production for period— Paid and unpaid		108,884,918		

[fol. 15] PLAINTIFF'S EXHIBIT 16

Pipe Line Systems Serving the General Seminole Area as of June 25, 1931

Company	Size of Line and Destination	Working capacity
Barnsdall	1-6" line to Okmulgee	10,000
Champlin	1-6" line to Enid	12,000
Consolidated	1-4" line to Sand Springs	4,500
Cosden	1-6" via Cromwell to West Tulsa	12,000
Deep Rock	2-4" to Cromwell, north to Cushing	10,000
Empire	1-6" to Okmulgee	10,000
Globe	1-4" west to Shell trunk line	4,000
Gulf	1-8" to Grayson Station	
	1-8" line to Chambers Station	45,000
Magnolia	3-6" to trunk line (one pumps east) (Macomb station discontinued)	25,000
Oklahoma	2-6" to Cromwell.	
	1-8" line to Cromwell (Electric station at Henryetta on Cromwell Council Mill line discontinued)	55,000
P. & R.	1-4" to West Tulsa	3,700
Prairie	3-8" and 3-6" lines to trunk system	110,000
Pure	1-6" to Depew connecting with Cushing-Muskogee lateral	10,000
Shell	1-6" to Stroud.	
	1-4" to Cromwell and Stroud	18,000
Standish (Phillips)	1-4" to Okmulgee (Handles gasoline from Wewoka to Okmulgee)	0
Stanolind	1-8" to Payson Station (main line, Township 12N, Range 5E).	
	1-6" to Cromwell.	
	1-4" to Cromwell.	
	2-6" to Tribbey (Main line, Township 7N, Range 2E)	72,000
[fol. 16]		
Texas-Empire	1-10" to Cushing	35,000
Texas	1-8" line to Stuart Station on trunk line (Township 5N, Range 11E)	24,000
White Oak	1-6" line to Allen	8,000
Total		468,200

CEH/GM

[fol. 17] PLAINTIFF'S EXHIBIT 17

Corporation Commission of Okla. Filed Jun. 27, 1931.

Pipe lines	Size	Capacity
Champlin	1-8"	20,000
Empire	1-8"	40,000 to 45,000
Oklahoma	1-8"	20,000
Magnolia	1-8"	26,000
Prairie	2-8"	45,000 to 50,000
Sinclair-Texas	1-12"	60,000
Stanolind	1-8"	
	1-10"	60,000
Shell	1-6"	12,500
Tidal	1-6"	7,500
Continental	1-8"	25,000
		316,000

Loading racks	Car capacity	Loading capacity	Size line
Anderson-Prichard	7	5,000	4"
Capitol Prod. & Refg. Co	12	5,000	5"
Century Petroleum	16	7,500	6"
Crude Oil Transportation	30	12,000	5"
Cushing Refining	20	5,500	6"
Gulf States	16	10,000	5"
Operators Oil Co	32	15,000	5"
I. T. I. O	26	15,000	6"
Wilcox Oil & Gas	15	15,000	6"
Coline Oil Co	50	20,000	6"
Shell Pet. Co	20	8,000	5"
Petroleum Products	12	5,000	4"
		123,000	

[fol. 18] PLAINTIFF'S EXHIBIT 18

Oklahoma City Pool

May Potentials & Daily Allowed Production by Companies

[fol. 19] June Potentials & Daily Allowed Production by Companies

Companies Not Owning Pipe Lines or Refineries and Having No Outlet for their Production Excepting Through the Pipe Lines Belonging to Other Companies.

Page 1

Company	No. of wells	May potentials	Daily allowed
Acme Oil & Gas Company	1	42,686	853
Addition Petroleum Company	1	61,940	1,229
Blackstock Oil Company	1	4,372	87
British American Oil Company	9	267,079	5,521
California Operating Company	1	3,686	73
Courter Oil Company	1	20,496	410
Chatham Oil Company	2	101,290	2,025
Coline Oil Company	34	78,227	1,564
Cromwell Franklin	31	309,670	6,193
Denver Producing & Refining Company	4	96,788	1,935
Dengail Oil & Gas Company	4	106,813	1,674
Don Leon Oil Company	2	54,336	1,086
Franco-Dominion Oil Co., Ltd	1	37,884	757

Company	No. of wells	May potentials	Daily allowed
Girt Franklin Petroleum Corporation	39	302,915	6,186
Government Petroleum Corporation	1	1,856	37
Hall & Briscoe, Inc.	2	27,208	545
I. T. I. O	290	1,858,837	35,352
Johnson-Dabney et al	1	18,770	375
Jones Brothers	2	49,230	984
Kedberg Oil Company	1	3,672	73
Mabee et al	4	168,035	3,360
Mid-Texas Petroleum Corp	1	7,288	145
Minnehoma Oil Company	1	61,475	1,229
R. A. McArthur	1	55,250	1,105
Morgan Petroleum Corp	1	24,216	484
Phillips Petroleum Co	43	1,644,392	26,790
Plains Petroleum Corp	1	5,292	105
Reynolds & Unruh	1	24,831	496
Russell Petroleum Corp	2	64,930	1,103
[fol. 20] Page 2			
Scott & Company	1		
J. C. Shaffer	5	83,767	834
Skelly Oil Company	20	274,256	5,470
Slick Urschel, Inc	80	1,122,998	19,923
Westgate Oil Company	4	148,936	570
Wrightsmith Oil Company	2	12,238	244
Watchorn Petroleum Company	1	46,950	939
Sub-Total	596	7,192,609	129,756
Companies Having Pipe Lines and Refineries Sufficient to Handle Their Own Production			
Capitol Producing & Refining Co	1	46,420	928
Champlin Refining Company	5	62,154	456
Continental Oil Company	6	34,382	685
Empire Oil & Refining Company	3	27,028	540
Marco Oil & Refining Co	1	1,248	24
Prairie Oil & Gas Co	14	51,581	1,031
Shell Petroleum Co	8	11,452	229
Sinclair Oil & Gas Company	54	398,548	7,970
H. F. Wilcox Oil & Gas Company	4	104,926	339
Sub-total	96	737,739	12,202

Companies Having Production, Pipe Lines, and Refineries, But Production so Located That They Have to Depend, to a Certain Extent, Upon Other Lines to Handle Part of Their Oil

Anderson & Pritchard	26	392,952	6,783
Blackwell Oil & Gas Co	3	55,506	1,110
Century Petroleum Corporation	5	154,046	3,103
Eason Oil Company	1	38,533	770
C. C. Julian Oil & Royalty Corp	3	10,080	201
Mid-Kansas Oil & Gas Co	8	24,863	498
Oils Incorporated	4	168,104	3,389
Sunray Oil Company	4	189,545	3,790
Sub-total	54	1,033,629	19,644
Grand total	746	8,963,977	161,602

(Here follows Exhibit 19, side folio 21)

[fol. 21]

Total Pipe Line Runs & Gauge Statements Received

October 1929 to June 1930

Exhibit No 19

Total Pipe Line Runs - Eastern Lemont District [fol. 21] PLAINTIFF'S EXHIBIT 19

October 1918 to June 1921

14

Exhibit No 19

Record Page 173

[fol. 22] PLAINTIFF'S EXHIBIT 20

Phones: Office 3-0648, Residence 2-4861

Ray M. Collins, 610-11 Mayo Bldg., Tulsa, Okla.

July 18, 1931.

Mr. Harry O. Glasser, Enid, Oklahoma.

DEAR SIR: I am mailing you today a statement showing the total production run by the companies under proration in the Greater Seminole area; also, runs of the pipe lines and purchasing companies of the amount of oil handled from the producers in the Greater Seminole area.

I am enclosing Mr. Otto Bradford's statement for the Oklahoma City field which shows the total production from the Oklahoma City pool for the first six months in 1931. He has given the pipe line runs, but has not stated what companies have taken the oil from the different leases. I have requested him to obtain this information and will send it to you as soon as possible. He was unable to furnish you with production or pipe line figures previous to January 1st, 1931 due to the fact that this field was operated on the "time basis" from October, 1929 to January 1st, 1931.

Yours truly, Ray M. Collins. Ray M. Collins, Empire.

RMC/EH.
Enc.

[fol. 23] Total Production and Runs—First Six Months, 1931

Oklahoma City Field

Company	Lease	Well No.	Total production first 6 months 1931	Total pipeline runs first 6 months
Acme Oil & Gas Co	Armourdale	1	138,469	130,469
Addition Pet. Corp.	Aungst	1	54,464	49,729
American Oil & Refg.	Washington Pk.	1	.....	.....
Anderson-Prichard	Brown	1	36,789	33,164
"	Clark	1	51,879	49,144
"	Gibbons	1	10,412	.....
"	"	2	2,785	.....
"	"	3	12,371	.....
"	"	4	25,548	.....
"	"	5	10,694	58,733

Company	Lease	Well No.	Total production first 6 months 1931	Total pipeline runs first 6 months	
Anderson-Prichard	Graham	1	9,119	8,283	
"	Kabeggar	1	3,366	3,815	
"	Hathaway	1	66,167	58,393	
"	Keys	1	21,046	24,030	
"	Moore	1	8,676	12,373	
"	Orphanage	1	5,722	5,399	
"	Payne	1	20,564	15,806	
"	Pest House	1	16,967	.....	
"	"	2	37,091	54,201	
"	Rayhill	1	95,141	90,984	
"	Roosevelt	1	74,246	.....	
"	"	2	43,374	.....	
"	"	3	42,559	.....	
"	"	4	24,727	.....	
"	"	5	14,569	145,179	
"	Sandnes	1	64,821	54,005	
"	Westfall	1	77,206	75,091	
"	Wilhoit	1	23,464	22,237	
"	Wilson-Carpenter	1	11,282	9,817	
"	Wright	1	76,253	69,772	
Blackstock et al	Harvey	3	20,780	22,467	
Blackwell Oil & Gas	Clemer	1	2,593	5,639	
"	Garr-Page	1	10,696	9,496	
"	Schillings	1	100,755	70,805	
British-American	Echroat	1	188,013	192,120	
"	Holmes	1	53,816	.....	
"	"	2	37,641	.....	
"	"	3	47,150	.....	
"	"	4	133,719	.....	
"	"	5	190,159	.....	
"	"	6	143,720	.....	
"	"	7	91,009	697,265	
"	Lindsay	1	24,382	47,655	
California Opr	Stout	1	18,087	15,395	
[fol. 24]					
Capitol Prod. & Refg.	Jones	1	125,741	121,256	
"	Refinery	1	714	.....	
Century Pet. Co.	Barr	1	37,688	38,082	
"	Jefferson	1	3,338	3,479	
"	McConnell	1	86,058	83,116	
"	Wheeler	1	109,459	105,949	
"	Wyatt	1	90,213	87,155	
Champlin Refining Co.	McCalep	1	115,788	57,602	As reported by Champlin Refining Company
"	Naden	1	125,005	67,756	
"	Seal	1	84,095	.....	
"	"	2	2,338	20,121	
"	Central	2	6,737	.....	
"	"	2	2,288	5,544	
"	"	3	11,353	.....	
"	Echroat	1	2,966	.....	
Chatham Oil Co.	Echroat	1	135,401	121,807	
"	Lindsay	1	192,100	166,486	
Coline Oil Co.	Clauer	1	.....	.....	
"	"	2	28,741	.....	
"	"	3	6,098	.....	
"	"	4	8,406	.....	
"	"	5	4,620	.....	
"	"	6	14,584	.....	
"	"	7	5,559	.....	

Company	Lease	Well No.	Total production first 6 months 1931	Total pipeline runs first 6 months
Coline Oil Co.	Clauer	8	2,813	.....
"	"	9	19,530	.....
"	"	10	3,082	.....
"	"	11	17,708	.....
"	"	12	4,544	.....
"	"	13	10,031	.....
"	"	14	2,181	.....
"	"	15	22,652	.....
"	"	16	8,237	170,715
"	Olds	1	4,310	.....
"	"	2	6,140	.....
"	"	3	32,542	.....
"	"	4	.....	.....
"	"	5	3,292	.....
"	"	6	2,415	.....
"	"	7	4,857	.....
"	"	8	1,889	.....
"	"	9	9,627	.....
"	"	10	10,841	.....
"	"	11	3,903	78,211
"	Warren	1	383	.....
"	"	2	1,763	.....
"	"	3	8,723	.....
"	"	4	16,398	.....
"	"	5	50	.....
"	"	7	9,822	.....
"	"	8	4,065	.....
"	"	9	6,573	53,994
Continental Oil Co.	Sudik	1	7,579	.....
"	"	2	976	.....
"	"	3	32,747	.....
"	"	5	3,979	46,653
"	Vinita Park	1	60,845	.....
"	"	2	20,931	94,305

[fol. 25]

Courter Oil Co.	White	1	5,554	5,623
Cromwell-Franklin	Trosper Park	1	2,319	.....
"	"	2	36,463	.....
"	"	3	1,459	.....
"	"	4	1,902	.....
"	"	5	938	.....
"	"	6	24,243	.....
"	"	7	17,058	.....
"	"	8	22,066	.....
"	"	9	10,292	.....
"	"	10	26,913	.....
"	"	11	121	.....
"	"	12	32	.....
"	"	13	79,628	.....
"	"	14	613	.....
"	"	15	3,463	.....
"	"	16	9,159	.....
"	"	17	57,103	.....
"	"	18	47,662	.....

Company	Lease	Well No.	Total production first 6 months 1931	Total pipeline runs first 6 months
Cromwell-Franklin	Trosper Park	19	86,441	.....
"	"	20	64,742	.....
"	"	21	87,303	.....
"	"	22	42,091	.....
"	"	23	38,357	.....
"	"	24	8,391	.....
"	"	25	78,869	.....
"	"	26	51,585	.....
"	"	27	100,964	.....
"	"	28	.....	.....
"	"	29	.....	.....
"	"	30	22,915	.....
"	"	31	54,886	.....
"	"	32	58	.....
"	"	33	24,321	.....
"	"	34	16,330	953,368
Dengail O.& G.Co.	Hile	1	82,675	70,668
"	Schillings	1	21,873	16,064
"	Woodson	1	64,063	57,145
"	Ransom	1	13,891	10,852
Denver Prod. & Refg.	Harvey	1	48,722	43,365
"	Hatfield	1	55,556	55,257
"	Whitten	1	29,391	29,196
"	Alexander	1	128,755	135,670
"	King	1	4,294	.....
Donleon Oil Co.	Hunzicker	1	150,034	150,450
"	Burt	1	.....	.....
Danciger Royalty Co.	Burris	1	4,203	.....
Empire Refg. Co.	Gustin	1	5,398	.....
"	"	2	15,922	20,853
"	Refinery Site	1	39,428	38,639
Franco-Dominion	Echroat	1	19,395	11,457
Wirt Franklin	Burge	1	11,141	13,333
"	Eacock	1	13,400	7,813
"	Holder	1	10,968	.....
"	"	2	19,153	34,932
"	Lowery	1	.....	.....
"	"	2	38,207	.....
"	"	3	59,731	.....

[fol. 26]

Wirt Franklin	Lowery	4	37,304	.....
"	"	5	239	.....
"	"	6	14,615	.....
"	"	7	40,326	.....
"	"	8	46,950	.....
"	"	9	29,137	.....
"	"	10	37,587	.....
"	"	11	26,211	345,520
"	Page	1	20,617	.....
"	"	2	16,288	.....
"	"	3	23,730	.....
"	"	4	8,973	.....
"	"	5	26,882	113,796
"	Shahan	1	8,761	.....
"	"	2	1,581	13,470
"	Schillings	1	41,669	35,453

Company	Lease	Well No.	Total production first 6 months 1931	Total pipeline runs first 6 months
Wirt Franklin	Theimer	1	75,631	.....
"	"	2	.....	.....
"	"	3	5,656	.....
"	"	4	31,708	.....
"	"	5	8,353	.....
"	"	6	14,453	.....
"	"	7	8,731	.....
"	"	8	81,761	.....
"	"	9	14,895	.....
"	"	10	8,349	.....
"	"	11	18,390	.....
"	"	12	12,372	.....
"	"	13	24,385	324,952
"	Theimer-Butterfield	1	1,364	8,646
"	Page-Tucker	1	16,075	28,523
"	Wright	1	7,276	.....
"	"	2	2,780	.....
"	"	3	32,519	52,862
Great Southern Pet	Bucher	1	3,488	.....
Hall & Briscoe	Grace	1	50,387	155,516
"	Mueller	1	34,864	34,956
Hud. Oil & Refg. Co.	R. Donivan	1	17,877	17,176
I. T. I. O. Co.	Banta	1	955	1,672
"	Barker Drake	1	22,762	23,191
"	A. Billen	1	2,049	3,115
"	A. Bodine	1	.....	.....
"	"	2	.....	.....
"	"	3	2,333	.....
"	"	4	2,373	.....
"	"	5	931	.....
"	"	6	2,411	.....
"	"	7	734	10,783
"	Bodine-Anderson	1	1,064	.....
"	"	2	.....	.....
"	"	3	532	3,036
"	S. Bodine	1	.....	.....
"	"	2	.....	.....
"	"	3	541	910
"	Border	1	7,236	9,406
"	Blvd. View	1	3,642	5,860
"	A. Brokaw	1	.....	.....
"	"	2	1,253	.....
"	"	3	241	.....
"	"	4	.....	1,205

[fol. 27]

I. T. I. O. Co.	C. Brokaw	1	661	.....
"	"	2	10,803	.....
"	"	3	35,815	.....
"	"	4	38,766	85,947
"	Butterfield	1	13,096	12,369
"	G. Button	1	.....	.....
"	"	2	.....	.....
"	G. Button	3	748	.....
"	"	4	4,692	.....
"	"	5	.....	5,197
"	Canfield Button	1	.....	.....
"	"	2	8,116	.....
"	"	3	3,778	12,144

Company	Lease	Well No.	Total production first 6 months 1931	Total pipeline runs first 6 months
I. T. I. O. Co.	Canfield	1	.....	.....
"	"	2	1,074	1,073
"	Capshaw	1	1,081	6,113
"	Carrico	1	23,861	.....
"	"	2	11,667	.....
"	"	3	33,267	.....
"	"	4	13,786	.....
"	"	5	8,176	101,557
"	Coppinger	1	29,999	.....
"	"	2	7,814	.....
"	"	3	6,169	.....
"	"	4	6,773	.....
"	"	5	10,014	.....
"	"	6	29,756	.....
"	"	7	6,868	.....
"	"	8	5,726	109,497
"	Corff Sub. Div.	1	19,723	.....
"	"	2	10,302	.....
"	"	3	11,072	.....
"	"	4	646	.....
"	"	5	29,135	81,018
"	Drake et al	1	10,530	.....
"	"	2	11,929	23,221
"	Eacock	1	4,785	.....
"	"	2	7,770	15,800
"	Earps Add	1	6,502	6,046
"	Emerson-Joyce	1	.....	.....
"	"	2	.....	.....
"	"	3	.....	246
"	N. Emerson	1	.....	.....
"	"	2	759	.....
"	"	3	2,669	.....
"	"	4	291	.....
"	"	5	7,277	.....
"	"	6	6,301	.....
"	"	7	4,229	.....
"	"	8	11,948	.....
"	"	9	.....	.....
"	"	10	89	.....
"	"	11	9,196	50,680
"	E. Farley	1	16,011	22,266
"	L. Farley	1	3,256	.....
"	"	2	163	.....
"	"	3	16,313	.....
"	"	4	65,678	84,824
"	Farley-Fuzzell	1	17,143	.....
"	"	2	41,329	63,995
"	Ferguson	1	5,729	5,250
[fol. 28]				
"	Ferndale Comm	1	64,224	.....
"	"	2	11,928	.....
"	"	3	21,451	.....
"	"	4	49,284	.....
"	"	5	7,141	.....
"	"	6	602	154,844
"	Fortson	1	252	.....
"	"	2	75	.....
"	"	3	.....	194
"	Fortson-Farley	1	388	.....
"	"	2	.....	.....
"	"	3	.....	384

Company	Lease	Well No.	Total production first 6 months 1931	Total pipeline runs first 6 months
I. T. I. O. Co.	Foster	1	209	140
"	Fox	1	15,069	17,728
"	Funk	1	28,354	33,685
"	Fuzzell	1	461	.....
"	"	2	.....	.....
"	"	3	6,494	6,911
"	George	1	2,021	2,528
"	Habeggar-Precure	1	17,974	.....
"	"	2	16,530	39,731
"	Hammer	1	4,100	.....
"	"	2	25,284	36,540
"	Haindl	1	10,579	12,589
"	Hiddleston	1	23,975	.....
"	"	2	.....	26,853
"	Holmes-Gray	1	6,511	6,501
"	Huffman	1	10,794	.....
"	"	2	11,474	26,999
"	Ivanhoe Add.	1	19,823	.....
"	"	2	3,797	28,539
"	Jennings	1	.....	.....
"	"	2	60	.....
"	"	3	838	.....
"	Johnson	1	3,534	.....
"	"	2	.....	.....
"	"	3	6,806	.....
"	"	4	15,801	.....
"	"	5	22,247	.....
"	"	6	22,474	.....
"	"	7	3,627	.....
"	"	8	1,446	.....
"	"	9	8,243	75,441
"	Jones Comm.	1	66,973	.....
"	"	2	39,561	.....
"	"	3	32,457	.....
"	"	4	12,324	155,563
"	H. W. Jones	1	27,472	.....
"	"	2	38,149	.....
"	"	3	62,304	.....
"	"	4	9,922	136,682
"	L. Jones	1	8,839	.....
"	"	2	7,442	.....
"	"	3	12,017	.....
"	"	4	3,445	.....
"	"	5	28,790	.....
"	"	6	24,424	.....
"	"	7	3,822	.....
"	"	8	1,332	.....
"	"	9	4,279	.....
"	"	10	14,915	.....
"	"	11	4,351	.....
"	"	12	22,488	.....
"	"	13	101,429	.....
"	"	14	54,743	299,358
[fol. 29]				
I. T. I. O. Co.	Mae Knox	1	44,816	.....
"	"	2	23,105	.....
"	"	3	25,059	.....

Company	Lease	Well No.	Total production first 6 months 1931	Total pipeline runs first 6 months
I. T. I. O. Co.	Mae Knox	4	31,798	125,538
"	Henning	1	.....	.....
"	"	2	.....	.....
"	"	3	.....	734
"	Lawrence Place	1	146,710	.....
"	"	2	76,285	.....
"	"	3	127,191	360,007
"	Lawton	1	9,802	.....
"	"	2	4,453	16,591
"	Lemmon	1	4,676	.....
"	"	2	14,822	.....
"	"	3	2,593	.....
"	"	4	2,842	.....
"	"	5	8,667	40,406
"	Lindsay	2	16,913	22,773
"	Mackey	1	1,158	1,320
"	Magnolia Hgts.	1	11,289	13,468
"	Mid-Texas	1	18,799	23,175
"	M K & T	1	18,791	.....
"	"	2	29,251	.....
"	"	3	48,428	.....
"	"	5	86,144	202,551
"	"	6	15,650	.....
"	Mt. Vernon Hgts.	1	6,667	8,253
"	Okla. City	1	134	.....
"	Okla. State	1	16,810	.....
"	"	2	38,268	.....
"	"	3	69,058	.....
"	"	4	66,626	.....
"	"	5	47,543	.....
"	"	6	7,987	.....
"	"	7	24,434	.....
"	"	8	59,763	342,555
"	Pasadena Hgts.	1	28,158	.....
"	"	2	12,729	.....
"	"	3	4,628	.....
"	"	4	45,666	.....
"	"	5	9,581	102,665
"	"	6	907	.....
"	Peterson	1	11,096	.....
"	"	2	35,406	.....
"	"	3	74,966	.....
"	"	4	13,037	.....
"	"	5	9,050	.....
"	"	6	62,813	.....
"	"	7	25,878	.....
"	"	8	11,897	244,411
"	Phelans Add.	1	2,782	.....
"	"	2	5,519	11,527
"	Phillips	1	60,524	60,796
"	Procure	1	30,653	30,284
"	E. Procure	1	18,170	.....
"	"	2	24,380	47,081
"	Rensimer	1	8,947	10,860
"	Reynolds	1	2,351	2,249
[fol. 30]				
I. T. I. O. Co.	Salaman	1	3,514	.....
"	"	2	.....	.....

Company	Lease	Well No.	Total production first 6 months 1931	Total pipeline runs first 6 months
I. T. I. O. Co.	Salsman	3	736	
"	"	4	6,070	
"	"	5	3,801	22,887
"	Spannagel	1	67,334	71,282
"	Spillman	1	19,476	
"	"	2	22,910	
"	"	4	15,464	59,725
"	Starkey	1	27,393	
"	"	2	19,091	50,936
"	Sudik	1	46,735	
"	"	2	55,367	
"	"	3	35,401	
"	"	4	47,851	
"	"	5	414	
"	"	6	57,698	
"	"	7	20,748	
"	"	8	48,663	
"	"	9	64,533	
"	"	10	47,507	429,015
"	Terrace Lawn	1	71,226	88,309
"	"	2	17,607	
"	Theimer	1	46,869	
"	"	2	4,241	
"	"	3	40,532	
"	"	4		
"	"	5	6,283	
"	"	6	3,691	
"	"	7	17,956	
"	"	8	4,652	125,588
"	Thos. Fuzzell	1		
"	"	2		
"	"	3		299
"	C. Trosper	1	18,663	
"	"	2	37,388	
"	"	3	46,793	
"	"	4	32,023	135,986
"	C. E. Trosper	1	28,788	30,033
"	E. Trosper	1	30,852	
"	"	2	30,597	66,935
"	H. Trosper	1	31,942	
"	"	2	40,257	
"	"	3	19,760	
"	"	4	30,933	
"	"	5	11,710	
"	"	6	5,125	
"	"	7	4,388	148,889
"	L. Trosper	1	16,167	
"	"	2	927	17,750
"	P. Trosper	1	4,308	4,290
"	Trosper-Hughes	1	23,022	23,117
"	Trosper	1		
"	"	2	40,248	
"	"	3	3,370	
"	"	4	30,009	
"	"	5		
"	"	6	2,895	
"	"	7	10,044	
"	"	8	17,139	
"	"	9	11,491	
"	"	10	24,435	
"	"	11	16,075	162,152

Company	Lease	Well No.	Total production first 6 months 1931	Total pipeline runs first 6 months
I. T. I. O. Co.	Unsell-Krager	1	32,751	.....
"	"	2	28,997	.....
"	"	3	21,753	86,355
[fol. 31]				
I. T. I. O. Co.	Unsell	1	19,321	.....
"	"	2	12,215	.....
"	"	3	5,467	.....
"	"	4	47,240	.....
"	"	5	4,477	.....
"	"	6	10,579	83,442
"	Verne	1	.....	.....
"	"	2	.....	.....
"	Viewpoint	1	87,644	.....
"	"	2	68,302	.....
"	"	3	223,296	.....
"	"	4	91,488	484,111
"	Weber Wall	1	9,877	10,908
"	Werner-Farley	1	16,499	.....
"	"	2	3,843	.....
"	"	3	11,775	38,965
"	Werner-Speegle	1	6,857	.....
"	"	2	4,051	.....
"	"	3	7,712	20,016
"	Warden	1	22,748	28,107
"	Watters	1	92	.....
"	"	2	6,959	.....
"	"	3	.....	.....
"	"	4	18,146	.....
"	"	5	7,968	.....
"	"	6	17,013	56,032
"	Wheeland	1	52,160	55,781
"	Wheeler	1	.....	.....
"	"	2	10,224	.....
"	"	3	7,649	18,590
"	Wilkie-Anderson	1	906	.....
"	"	2	.....	.....
"	"	3	5,748	10,680
"	Williams	1	19,763	19,078
"	W. Canfield	1	87,629	.....
"	"	2	14,232	104,311
"	Worley Heights	1	.....	.....
Jameson & Grimes	Fee	1	1,060	.....
Johnson-Dabney	Foote	1	30,932	20,212
Jones Brothers	Patterson	1	74,757	78,770
"	Sullivan	1	60,469	59,092
C. C. Julian-Wellman	Houser	1	5,896	6,032
"	Shepherd	1	5,289	5,552
"	Walker	1	9,256	8,595
Kedberg Oil Co.	Burris	1	34,201	28,172
Marco O & R Co.	Holder	1	.....	6,163
J. E. Mabee	Mills	1	73,258	71,381
"	Reynolds	1	93,140	66,799
"	Smith	1	211,346	210,260
"	Schillings	1	44,773	22,552
Keene-Okla.	Ohio	1	.....	.....
[fol. 32]				
R. A. McArthur	Armour	1	102,808	104,988
"	Kammerdeiner	1	6,434	.....

Company	Lease	Well No.	Total production first 6 months 1931	Total pipeline runs first 6 months
Mid-Kansas O & G	Browning	1	.....	.....
"	"	2	1,750	1,698
"	Fortson	1	5,706	.....
"	"	2	.....	.....
"	"	3	.....	.....
"	"	4	167	.....
"	"	5	98	8,006
"	Mollman	1	7,473	.....
"	"	2	30,253	.....
"	"	3	16,614	.....
"	"	4	17,676	72,176
"	Trosper Brown	1	2,411	2,937
Mid-Texas	Floral Hills	1	21,252	21,393
Minnehoma Oil Co.	Pugh	1	207,792	198,450
Morgan Pet. Corp.	Stout	1	.....	5,800
Oils Incorporated	Hathaway	1	69,095	63,418
"	Mooreland	1	6,860	5,009
"	Ross	1	160,880	157,119
"	Thompson	1	67,798	63,393
Paine & Johnson	Chapin-Levy	1	.....	.....
Okla. City Pet. Co.	Lively	1	63,775	63,599
Phillips Pet. Corp.	Ashcan	1	151,063	157,678
"	Ball	1	39,855	41,125
"	Black	1	121,501	129,075
"	Blasier	1	106,067	105,613
"	Boultinghouse	1	86,215	84,248
"	Burt	1	54,990	53,433
"	Carey	1	8,053	11,964
"	Ciger	1	220,590	218,108
"	Clayton	1	87,082	84,981
"	Crean	1	33,975	33,359
"	Damewood	1	74,158	71,932
"	Davis	1	97,197	90,946
"	Day	1	233,784	242,244
"	Dora	1	5,609	10,785
"	Forrester	1	14,381	13,259
"	Hankins	1	12,727	13,678
"	Harrell	1	7,748	9,336
"	Hatcher	1	17,059	18,606
"	Hare	1	17,325	16,329
"	Henderson	1	12,676	12,294
"	Hercheck	1	96,311	103,532
"	Higgins	1	126,348	122,189
"	Highland	1	93,160	92,750
"	"	2	11,927	11,493
"	Johnson	1	20,541	19,985
"	Jones	1	9,508	9,653
"	King	1	154,807	153,583
"	Kleinegger	1	68,838	68,175
"	Lybrand	1	180,700	185,056
"	McAusland	1	151,957	151,445
"	McBeth	1	26,084	24,737
"	Mosey	1	58,028	58,686
"	Nunn	1	139,909	118,623
"	Othenin	1	41,679	40,693
"	Perry	1	9,627	9,089
"	Rallen	1	79,500	86,255
"	Robb	1	14,430	13,926

Company	Lease	Well No.	Total production first 6 months 1931	Total pipeline runs first 6 months
[fol. 33]				
Phillips	Roden	1	222,530	174,657
"	Roose	1	24,567	27,659
"	Sam	1	12,100	11,464
"	Schillings	1	34,626	28,016
"	Temple	1	42,895	41,946
"	Unruh	1	178,632	178,300
"	Velt	1	38,038	32,965
"	Walnut Grove	1	197,711	198,751
"	Winstead	1	29,372	28,497
Plains Pet. Corp	Sadler	1	42,512	43,513
Prairie O & G Co	Hiddleston	1	4,709	.....
"	"	3	16,346	.....
"	"	4	1,015	.....
"	"	5	5,294	.....
"	"	6	16,716	.....
"	"	7	9,687	.....
"	"	9	4,222	60,356
"	Sigmon	1	14,282	.....
"	"	2	13,559	.....
"	"	3	9,998	.....
"	"	4	20,325	.....
"	"	5	8,359	.....
"	"	6	32,230	.....
"	"	7	8,016	109,423
Reynolds & Unruh	Evans	1	81,043	84,475
Russell Pet. Corp	Roosevelt	1	39,811	44,177
"	Reno	1	47,202	45,395
Scott & Co	Ashby	1	18,097	15,675
J. C. Shaffer Inc.	Arnold-Baker	1	41,212	41,301
"	Chiles	1	15,875	16,772
"	Cook-Cunningham	1	40,662	.....
"	"	2	38,100	79,521
"	Giles	1	27,477	26,671
Shell Pet. Corp	Egermeier	1	12,778	13,195
"	Petty	1	4,606	.....
"	"	2	783	.....
"	"	3	7,599	.....
"	"	4	1,370	.....
"	"	5	1,127	.....
"	"	6	5,185	.....
"	"	7	2,984	24,295
Sinclair O & G Co	Donnell	1	20,841	20,798
"	Kinter	2	.....	.....
"	"	3	.....	.....
"	"	4	.....	.....
"	"	5	.....	.....
"	"	6	.....	.....
"	"	7	13	.....
"	"	8	.....	.....
"	"	9	.....	.....
"	"	10	.....	792
"	School Land	1	.....	.....
"	"	2	11,367	.....
"	"	3	10,057	.....
"	"	4	23,744	.....
"	"	5	.....	.....
"	"	6	23,865	.....
"	"	7	8,554	.....
"	"	8	4,898	.....

Company	Lease	Well No.	Total production first 6 months 1931	Total pipeline runs first 6 months
[fol. 34]				
Sinclair O & G Co.	School Land 54	9	17,010	.....
"	"	10	59,260	.....
"	"	11	20,193	.....
"	"	12	90,753	.....
"	"	13	28,464	.....
"	"	14	40,353	.....
"	"	15	31,026	.....
"	"	16	32,346	402,440
"	#67	1	125,438	.....
"	"	2	6,125	.....
"	"	3	27,496	.....
"	"	4	71,814	.....
"	"	7	5,833	239,355
"	#69	1	60,052	.....
"	"	2	67,251	.....
"	"	3	47,524	177,534
"	Stamper	2	223	.....
"	"	3	.....	.....
"	"	4	.....	.....
"	"	5	.....	.....
"	"	6	.....	1,465
"	Vnecl	1	20,225	.....
"	"	2	3,806	.....
"	"	3	6,751	.....
"	"	4	.....	.....
"	"	5	25,507	.....
"	"	6	44,756	.....
"	"	7	1,849	.....
"	"	8	17,146	.....
"	"	9	76,124	.....
"	"	10	6,612	.....
"	"	11	45,507	.....
"	"	12	53,717	.....
"	"	13	95,510	.....
"	"	14	31,058	.....
"	"	15	94,200	.....
"	"	16	99,943	628,240
Skelly Oil Co.	Ainsworth	1	13,723	.....
"	"	2	9,820	.....
"	"	3	.....	.....
"	"	4	16,203	42,995
"	Dillon	1	11,828	.....
"	"	2	21,241	36,654
"	Dunn	1	59,519	59,012
"	Fields	1	87,477	85,398
"	Harper-Turner	1	192,192	198,616
"	Hoope	1	.....	.....
"	"	2	.....	.....
"	"	3	13,181	.....
"	"	4	19,493	.....
"	"	5	1,533	.....
"	"	6	.....	.....
"	"	7	12,648	.....
"	"	8	21,847	74,899
"	Hurt	1	267,877	278,634
"	Tanner	1	14,242	.....
"	"	2	142,982	161,452

Company	Lease	Well No.	Total production first 6 months 1931	Total pipeline runs first 6 months
[fol. 35]				
Slick-Urschel Inc.	Alexander	1	37,000	.....
"	"	2	3,241	55,171
"	Atkinson	1	33,961	.....
"	"	2	44,900	77,871
"	Bailey	1	32,502	32,850
"	Baker	1	4,940	.....
"	"	2	20,385	.....
"	"	3	8,707	.....
"	"	4	40,384	.....
"	"	5	28,705	105,638
"	Blevins	1	36,714	35,211
"	Burroughs	1	6,599	6,047
"	Campbell	1	110,764	.....
"	"	2	125,820	.....
"	"	3	227,124	464,076
"	Carter	1	25,654	25,759
"	Central	1	4,231	.....
"	"	2	3,020	8,234
"	Classen	1	12,377	.....
"	"	2	73,950	.....
"	"	3	219,013	.....
"	"	4	220,800	.....
"	"	5	587	538,779
"	Classen-Edwards	1	184,665	.....
"	"	2	1,640	.....
"	"	3	3,532	.....
"	"	4	1,675	.....
"	"	5	9,636	210,430
"	Clegg	1	33,057	.....
"	"	2	21,212	65,165
"	Crawford	1	35,993	36,569
"	Dannreuther	1	5,602	.....
"	"	2	35,777	.....
"	"	3	14,603	66,840
"	Daugherty	1	43,840	36,675
"	Dean	1	136,756	137,493
"	Dennis	1	15,816	10,598
"	Dunnivan	1	26,288	26,928
"	Egbert	1	7,995	7,255
"	Foote	1	43,775	.....
"	"	2	5,185	.....
"	"	3	16,989	67,238
"	Foote-Briscoe	1	1,705	1,590
"	Frisco	1	109,125	.....
"	"	2	33,406	.....
"	"	3	5,344	137,074
"	Frost	1	11,340	12,059
"	Frost Hgts.	1	12,820	.....
"	"	2	12,720	.....
"	"	3	4,030	.....
"	"	4	16,708	47,583
"	Gleason	1	21,553	22,872
"	Harrison	1	7,357	10,600
"	Hoops	1	.....	.....
"	"	2	5,456	.....
"	"	3	9,856	.....
"	"	4	13,581	.....
"	"	5	9,689	.....
"	"	6	6,569	.....

Company	Lease	Well No.	Total production first 6 months 1931	Total pipeline runs first 6 months
Slick-Urschel Inc.	Hoops	7	14,485	.....
"	"	8	.....	60,612
[fol. 36]				
Slick-Urschel Inc.	Houghton	1	34,769	35,077
"	Houston	1	4,447	9,015
"	Huddleston	1	13,990	23,600
"	Husaman	1	.....	.....
"	"	2	.....	.....
"	Key	1	6,377	.....
"	"	2	8,000	14,390
"	Lard	1	226,188	225,723
"	Martin	1	26,400	26,676
"	Miller	1	14,793	17,047
"	Milner	1	23,627	.....
"	"	2	26,691	52,510
"	Moore	1	1,608	3,352
"	Owens	1	102,760	95,235
"	Page	1	7,919	.....
"	"	2	9,880	28,289
"	Rodman	1	4,039	4,309
"	Storie	1	29,135	29,509
"	Terminal	1	1,501	.....
"	Thornton	1	38,825	40,583
"	Townsend	1	9,929	.....
"	"	2	792	11,443
"	Trumbly	1	16,212	16,234
"	Wepaco	1	212,507	.....
"	"	2	7,297	218,653
"	Whitfield	1	79,697	78,414
"	Wilson	1	240,041	237,370
"	Zecherle	1	2,879	6,837
Sunray Oil Co.	Mead	1	182,928	181,075
"	Olafson	1	24,451	13,309
"	R. Donivan	1	200,447	195,010
"	Twyford-Smith	1	144,758	118,999
Westgate Oil Co.	Kelsey	1	56,627	41,739
"	Carey	1	8,461	.....
"	"	2	4,777	9,214
"	Wilson	1	25,087	22,554
"	Grace	1	13,976	13,523
Watchorn Oil Co.	Traders Compress	1	7,825	.....
H. F. Wilcox	Haynes	1	8,427	8,181
"	McGinnis	1	14,835	27,491
"	Roach	1	8,909	11,630
"	Short	1	29,742	27,357
"	Wright	1	24,307	30,815
Wrightsmith Oil Co.	Smith	1	26,954	.....
"	"	2	22,709	54,616

[fol. 37] PLAINTIFF'S EXHIBIT 21

The Carter Oil Company

A. B. Chesebro

Tulsa, Oklahoma, April 14, 1931

Mr. G. A. Dye, Vice Pres., H. F. Wilcox Oil & Gas Co., Tulsa, Oklahoma,

DEAR SIR: I have your letter of April 10th, in further reference to the expense account and salary of Ray M. Collins, Umpire, and am giving you a summary of the principal items constituting his expenses, which are as follows:

Salary and expenses of six field men	$3,399.45
Salaries of 4 office employees in Tulsa	665.00
Office rent	100.00
Expense of billing & collecting by Carter Oil	150.00
Maps, office supplies, telephones, etc.	411.08
Umpire's salary	2,000.00
Umpire's personal expenses	89.80
Legal fees	3,000.00
Legal expenses	178.17
Transcripts	288.50
Total	$10,282.00

In reference to the legal fees, expenses and transcript, am attaching herewith photostatic copy of letter from Mr. J. C. Denton to Mr. Collins, under date of February 28th, to which is attached photostatic copy of bill rendered Mr. Collins by Burford, Miley, Hoffman and Burford, lawyers of Oklahoma City. Also photostatic copy covering transcript proceedings.

If there is anything further we can do for you, will you kindly advise.

Very truly yours, A. B. Chesebro, L., Assistant Treasurer.

ABC*L

[fol. 38] Mid-Continent Petroleum Corporation

General Offices: Tulsa, Okla.

Sales Offices: Chicago, Kansas City. Division Offices: St. Louis, Waterloo

February 28, 1931.

Mr. Ray M. Collins, umpire, C/o Echo Oil Company, Mayo Building, Tulsa, Oklahoma.

DEAR SIR: I received from Mr. Veasey, of the Carter Oil Company, the enclosed bill of Burford, Miley, Hoffman & Burford, 906 Hales Building, Oklahoma City, in the amount of $3,178.17, for services before the Corporation Commission, and other services extending from November, 1930 to January 31, 1931.

Mr. Burford, of course, has been employed by you in these matters with the approval of the Legal Committee. The bill, so far as I, as Chairman of the Legal Committee, am concerned, is entirely satisfactory, and I am passing the matter to you for proper handling. Mr. Veasey in his letter to me says that the bill is satisfactory.

Yours very truly, J. C. Denton, Vice-President.

JCD:G
Encs.
B81, SUB 61.

[fol. 39] Burford, Miley, Hoffman & Burford, Lawyers, 906-912 Hales Building, Oklahoma City, Okla.

John H. Miley, Roy Hoffman, Frank B. Burford, Robert M. Williams, Charles E. France. Russell V. Johnson, T. Raymond Higgins, Ralph G. Thompson, Morgan W. Eddleman

February 4, 1931.

Mr. Ray M. Collins, Umpire, c/o Echo Oil Company, Mayo Bldg., Tulsa, Okla., in account with Burford, Miley, Hoffman & Burford, November 18th, 1930, to January 31st, 1931

To services:

1930

Nov. 20. Corporation Commission—Motion Champlin et al to set aside proration order.

Dec. 1. Corporation Commission—Ancillary Order Konawa and West Asher Pools—Motion Oils Inc to set aside order.

Dec. 5. " " Motion Century Pet. Corp to set aside order.

Dec. 13. Tulsa—Conference with Legal Committee.

Dec. 16-17. Attorney General—Wilcox Receivership case.

Dec. 18-19-20. Part time U. S. Dist. Court: conferences and preparing argument Champlin et al cases.

Dec. 24-25-26. " " " " " preparing for and presenting resistance to application Century et al for temporary restraining Order—Judge Kennamer.

Dec. 28-29-30. Corp. Commission—preparation for and hearing on General Proration Order.

1931

Jan. 1- 2- 3. U. S. Dist. Court—preparation for and trial Champlin et al cases.

" 19-20-21. " " " —Reviewing 2000 pages evidence and preparing counter statement of facts.

" 22. Attorney General—conferences.
Corporation Commission—conferences.
various other conferences almost daily with various officers and interested parties
.....$3,000.00

Expense Account

1930

Dec. 13.	To trip to Tulsa re: Wilcox, Champlin et al cases	15.98
24.	" exp processing notices Dec. 29 hearing	7.00
27.	" Midwest Photo Copy Co—re: Champlin case (Photostats)	25.50
27.	" Okla. News re: hearing December 29, 1930 publication of notice	38.64

[fol. 40]

1931

January 10.	To B. R. Simpson Ct Reptr re: Champlin vs. Corp. Com.	30.00
15.	" Midwest Photo Copy Co: photostatic copies re Champlin case	.60
19.	" Midwest Photo Copy Co: photostatic copies re Champlin	59.85
"	" Midwest Photo Copy Co: photostatic copies re Champlin	.60
		$3,178.17

[fol. 41] Office of Corporation Commission of Oklahoma

Commissioners: C. C. Childers, Chairman; Fred Capshaw, E. R. Hughes. E. D. Hicks, Jr., Secretary

Oklahoma City, Okla., March 4th, 1931.

In reply refer to file—.

Mr. Ray M. Collins (State Oil Umpire), Dr., to Earl C. Hickman

For transcript of the shorthand record of the proceedings had and evidence introduced in Case No. 10,326 upon hearings duly had before Commissioners Walker, Childers, and Hughes, on the 26th and 27th days of January, 1931, and the 3rd, 4th, and 5th days of February, 1931; containing testimony of the witnesses: Wirt Franklin; Otto Bradford; J. R. Travis; H. H. Champlin; C. G. Kibbe; Leon Meillikov; Sam Lewis; B. G. Patton; L. C. Thorp; D. B. Malernee; B. R. Simpson; A. E. Walker; J. I. Gillespie; Myron D. Kinsey; G. A. Dye; E. W. Whitney; Fred Morgan; A. S. John-

son; Jake L. Hamon; Roy M. Johnson; J. B. Steele; Pat Malloy; H. G. Ellis; J. Steve Anderson; Frank Argood; Jas. A. Veasey; Robt. R. Penn; C. C. Herndon; Ray M. Collins; J. R. McWilliams $288.50

Less payment for transcript of testimony of Jas. A. Veasey; Robt. R. Penn 54.50

Balance due $234.00

Plus transcript of testimony of James A. Veasey ... 32.00

" " " " " Robt. R. Penn ... 22.50

Per request ABC 3/18/31 ..... $288.50

B81, SUB61.

[fol. 42] Office of Corporation Commission of Oklahoma

Commissioners: C. C. Childers, Chairman; Fred Capshaw, E. R. Hughes. E. D. Hicks, Jr., Secretary

Oklahoma City, Okla., February 18th, 1931.

In reply refer to file—.

Mr. Ray M. Collins (State Oil Umpire), Dr., to Earl C. Hickman

For one transcript of excerpt from the shorthand record of the proceedings had and evidence introduced in Case No. 10,326, upon hearing duly had before Commissioners Walker, Childers, and Hughes, on the 4th day of February, 1931; said transcript containing the testimony of the witness, Robt. R. Penn $22.50

O.K. R. M. C.

B81, SUB 61.

[fol. 43] Office of Corporation Commission of Oklahoma

Commissioners: C. C. Childers, Chairman; Fred Capshaw, E. R. Hughes. E. D. Hicks, Jr., Secretary

Oklahoma City, Okla., February 19th, 1931.

In reply refer to file—.

Mr. Ray M. Collins (State Oil Umpire), Dr., to Earl C. Hickman

For one transcript of excerpt from the shorthand record of the proceedings had and evidence intro-

duced in Case No. 10,326, upon hearing duly had before Commissioners Walker, Childers, and Hughes, on the 4th day of February, 1931; said transcript containing the testimony of James A. Veasey $32.00

O.K. R. M. C.

B81, SUB 61.

[fol. 44] PLAINTIFF'S EXHIBIT 22
June 18, 1931

Daily Average Production of Association Members from April 21st to May 31st, 1931

Company	Daily average		Amount
Cromwell-Franklin Oil Co.	6,726.48	.02290565	$154.07
Chatham Oil Company	1,767.15	"	40.48
Mid-Kansas Oil & Gas Co.	578.	"	13.24
Denver Pro. & Ref. Co.	1,961.	"	44.92
Dengail Oil & Gas Co.	1,889.	"	43.27
H. L. Briggs	1,479.12	"	33.88
Shell Pet. Corp.	269.48	"	6.17
J. C. Shaffer, Inc.	1,080.61	"	24.75
Prairie Oil & Gas Co.	1,161.	"	26.59
Continental Oil Co.	338.5	"	7.75
Wirt Franklin Pet. Corp.	4,794.76	"	109.83
Skelly Oil Co.	6,318.15	"	144.65
Minnehorn Oil & Gas Co.	1,253.48	"	28.71
Slick-Urschel, Inc.	19,393.73	"	444.23
Indian Terr. Ill. Oil Co.	35,948.	"	823.41
British-American Oil Pro. Co.	5,892.9	"	134.98
Capitol Pro. & Ref. Co.	968.36	"	22.18
Empire Oil & Ref. Co.	568.	"	13.02
Phillips Pet. Co.	26,470.	"	606.82
Anderson-Prichard Oil Corp.	6,599.	"	151.15
Totals	125,453.72		$2,873.60

[fol. 45] PLAINTIFF'S EXHIBIT 23

Oklahoma City Producers Association, 501 Franklin Building, Oklahoma City

June 18, 1931

Budget for Month of May, 1931, Umpire's Office

Otto B. Bradford, Umpire	Salary	$600.00
Edna Bryant	Salary	175.00
Mrs. W. C. Morgan	Salary	125.00
Velma Johnston	Salary	110.00
Camille Byers	Salary	100.00
Gladys Roberts	Salary	110.00
Jas. L. Chenault	Salary & 1/2 Mo. Car. Ex	200.00
A. E. Black	Salary & Car Expense	225.00
J. G. Courtland	Salary & Car Expense	200.00
E. M. Keeler	Salary & Car Expense	225.00
E. G. Dahlgren	Salary	175.00
H. B. Davidson	Salary & Car Expense	225.00
Frank Cosan	Salary	175.00
Margaret Floyd	1 Day Extra Work	4.50
Wirt Franklin	Rent	100.00
United States Post Office	Stamps	25.00
United States Post Office	Deposit on Envelopes	8.64
Lampe Letter Company	Mimeographing	96.00
Oklahoma Club	Producers Meeting	28.45
Columbia Carbon Company	Supplies	3.50
Batten Floral Company	Basket Flowers Burford	25.00
Adams Engineering & Blue Print Co.	Photostats	52.85
Schiff-Mayer Company	Office Supplies	36.60
Industrial Printing Co	Daily Reports	19.75
Remington Rand Business Service	Supplies	1.25
Mid-West Photo Shop	Photostats & Reports	94.20
Automobile List Bureau	Mimeographing	35.00
Wirt Franklin Pet. Corp	Gas & Oil, Scout Car	10.00
Parrott Motor Company	Repairs, Scout Car	62.52
Western Union Telegraph Co	May Account	16.07
Southwestern Bell Tel. Co.	Phone 7-5603	111.03
	7-5604	16.28
	7-4802	19.13
Ditto Inc	Supplies	1.00
Riley, Hoffman, Williams & France	Attorney Fees	1,184.86
Total		$4,596.63
Less Credit of Back Dues from New Members		1,723.03
Total		$2,873.60

Approved by Otto B. Bradford, Umpire.

[fol. 46]

PLAINTIFF'S EXHIBIT 24

Overs and Unders, Oklahoma City Pool, 7:00 A. M., June 1, 1931

Explanation

Potent.....Potential
Ten. All.....Tentative Allowable
Est.....Estimated Potential
Old.....Old Potential

[fol. 47]

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Well	No.	Potent.	Ten. All. for May	May, 1931 Over	May, 1931 Under	Net. Ten. Allow.	Actual May Prod.	June 1, 1931 Over	June 1, 1931 Under
			Acme Oil & Gas Co.						
Armourdale	1	42,686	26,466	.....	14,873	41,339	41,835	496	.....
Totals		42,686	26,466	.....	14,873	41,339	41,835	496	.....
			Addition Petroleum Co.						
Aungst	1	51,196 Est.	10,197	10,197	.....	.....	.....	.....	.....
		61,940	27,920	.....	.....	27,920	25,567	.....	2,353
Totals		61,940	38,117	10,197	.....	27,920	25,567	.....	2,353
			Anderson & Pritchard						
Brown	1	10,801	6,696	.....	2,174	8,870	8,218	.....	652
Clark	1	25,818	16,007	.....	6,695	22,701	22,612	.....	89
M. Gibbons	1	3,313	2,054	97	.....	1,957	1,080	.....	877
"	3	3,434	2,129	620	.....	1,509	1,651	142	.....
"	4	12,744 Est.	2,513	2,513	.....	.....	.....	.....	.....

Well	No.	Potent.	Ten. All. for May	May, 1931 Over	May, 1931 Under	Net. Ten. Allow.	Actual May Prod.	June 1, 1931 Over	June 1, 1931 Under
M. Gibbons	..	19,413	8,463	.....	.....	8,463	7,657	.....	806
"	5	3,282	2,035	.....	233	2,268	2,122	.....	146
Graham	1	2,704	1,676	.....	62	1,738	1,770	32	.....
Habeggar	1	1,006	624	.....	533	1,157	1,044	.....	100
Hathaway	1	34,928	21,656	822	.....	20,834	21,397	563	.....
Keys	1	6,044	3,747	.....	72	3,819	4,634	815	.....
Moore	1	2,534	1,571	.....	253	1,824	1,791	.....	33
Orphanage	1	1,544	957	.....	1,298	2,255	861	.....	1,394
Payne	1	27,708 Est.	3,464	4,618	.....	−1,154	.....	1,154	.....
Pesthouse	1	5,269	3,269	68	.....	3,201	3,446	245	.....
"	2	11,750	7,285	.....	1,076	8,361	8,511	150	.....
Rayhill	1	42,496	26,348	2,010	.....	24,338	24,910	572	.....
Roosevelt	1	7,121	4,415	.....	73	4,488	4,967	479	.....
"	2	12,532	7,770	256	.....	7,514	7,774	260	.....
"	3	12,593	7,807	74	.....	7,733	7,507	.....	226
"	4	6,804	4,218	.....	253	4,471	3,739	.....	732
"	5	4,140	2,567	.....	377	2,944	2,396	.....	548
Sandness	1	38,745	24,021	2,160	.....	21,861	22,060	199	.....
Westfall	1	36,718	22,765	.....	19,692	42,457	42,079	.....	372
Wilhoit	1	34,194 Est.	2,631	5,662	.....	−3,031	.....	3,031	.....
Wilson-Carpent	1	4,032 Est.	2,500	.....	13,414	15,914	.....	.....	15,914
Wright	1	34,029	21,098	.....	803	21,901	21,526	.....	375
Totals		392,952	210,286	18,900	47,007	238,393	223,752	7,642	22,283
			Blackstock Oil Co.						
Harvey	3	4,372	2,710	5,525	.....	−2,815	3,967	6,782	.....
Totals		4,372	2,710	5,525	.....	−2,815	3,967	6,782	.....

Well	No.	Potent.	Ten. All. for May	May, 1931 Over	May, 1931 Under	Net. Ten. Allow.	Actual May Prod.	May 1, 1931 Over	May 1, 1931 Under
Blackwell Oil & Gas Co.									
Clemer	1	4,212 Est.	2,611	4,356	.....	−1,745	.....	1,745	.....
Garr Page	1	8,724 Est.	5,409	5,980	.....	−571	.....	571	.....
Schillings	1	42,570	26,393	273	.....	26,120	26,−22	2	.....
Totals		55,506	34,413	10,609	.....	23,804	26,122	2,318	.....
British American Oil Co.									
Eckroat	1	51,736	32,076	.....	90	32,166	32,029	.....	137
Holmes	1	15,014	9,308	.....	75	9,383	9,357	.....	26
"	2	10,452	6,481	.....	206	6,687	6,677	.....	10
"	3	9,971	6,182	.....	3,648	9,830	9,823	.....	7
"	4	51,106	31,685	.....	122	31,807	31,793	.....	14
"	5	51,242	31,770	.....	2,708	34,478	34,455	.....	23
"	6	49,749	30,844	.....	5,036	35,880	35,863	.....	17
"	7	29,581	18,340	.....	1,004	19,344	19,344	.....	.....
Lindsey	1	7,228	4,482	.....	50	4,532	4,481	.....	51
Totals		267,079	171,168	.....	12,939	184,107	183,822	.....	285

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Well	No.	Potent.	Ten. All. for May	May, 1931 Over	May, 1931 Under	Net. Ten. Allow.	Actual May Prod.	May 1, 1931 Over	May 1, 1931 Under
California Operating Co.									
Stout	1	3,686	2,285	11,234	.....	−8,949	.....	8,949	.....
Totals		3,686	2,285	11,234	.....	−8,949	.....	8,949	.....
Capitol Producing & Refining Co.									
Jones	1	46,420	28,780	685	.....	28,095	22,322	.....	5,773
Totals		46,420	28,780	685	.....	28,095	22,322	.....	5,773

Century Petroleum Corp.

Well	No.	Potent.	May, 1931 Ten. All. for May	May, 1931 Over	May, 1931 Under	Net. Ten. Allow.	Actual May Prod.	May 1, 1931 Over	May 1, 1931 Under
Barr	1	17,046	10,569	.....	453	11,022	11,196	174	.....
Jefferson	1	6,480 Est.	3,108	3,108	.....	.....	.....	.....	.....
"		5,058	730	.....	.....	730	796	66	.....
McConnell	1	45,394	28,144	.....	4,787	32,931	34,029	1,098	.....
Wheeler	1	43,625	27,047	.....	1,862	28,909	31,777	2,868	.....
Wyatt	1	42,923	26,612	.....	3,051	29,663	30,296	633	.....
Totals		154,046	96,210	3,108	10,153	103,255	108,094	4,839	.....

Courter Oil Company

White	1	20,496 Est.	.....	.....	.....	.....	5,554	5,554	.....
Totals		20,496	.....	.....	.....	.....	5,554	5,554	.....

Champlin Refining Co.

McCalep	1	11,649	7,222	.....	8,234	15,456	5,877	.....	9,579
Naden	1	9,916	6,148	.....	14,592	20,740	4,880	.....	15,860
Seal	1	441	273	5,619	.....	−5,346	3,168	8,514	.....
Seal	2	818	507	1,214	.....	−707	97	804	.....
Central	3	39,330 Est.	.....	.....	.....	.....	4,798	4,798	.....
Totals		62,154	14,150	6,833	22,826	30,143	18,820	14,116	25,439

Chatham Oil Company

Eckroat	1	51,559	31,966	.....	251	32,217	31,888	.....	329
Lindsey	1	49,731	30,833	.....	103	30,936	30,869	.....	67
Totals		101,290	62,799	.....	354	63,153	62,757	.....	396

Coline Oil Company

Clauer	1	1,626 Est.	1,008	15,077	.....	−14,069	.....	14,069	.....	.....
"	2	574	356	340	.....	16	.....	.....	.....	16
"	3	1,713	1,062	.....	46	1,108	1,105	.....	.....	3
"	4	2,432	1,508	11	.....	1,497	1,497	.....	.....	.....
"	5	1,430	887	.....	35	922	917	.....	.....	5
"	6	4,204	2,607	.....	112	2,719	2,707	.....	.....	12
"	7	1,760	1,091	.....	49	1,140	1,138	.....	.....	2
"	8	835	518	.....	25	543	553	10	.....	.....
"	9	5,722	3,547	3	.....	3,544	3,504	.....	.....	40
"	10	912	565	.....	2	567	587	20	.....	.....
"	11	4,053	2,513	1,079	.....	1,434	1,436	2	.....	.....
"	12	1,507	934	.....	39	973	971	.....	.....	2
"	13	1,788	1,108	.....	51	1,159	1,155	.....	.....	4
"	14	691	429	.....	13	442	443	1	.....	.....
"	15	7,066	4,381	5	.....	4,376	4,373	.....	.....	3
"	16	3,439 Old	2,132	4,276	.....	−2,144	−373	1,771	.....	.....
Olds	1	1,191	738	32	.....	706	698	.....	.....	8
"	2	1,948	1,208	1	.....	1,207	1,195	.....	.....	12
"	3	9,829	6,094	8	.....	6,086	6,103	17	.....	.....
"	5	1,057	655	15	.....	640	641	1	.....	.....
"	6	765	474	2	.....	472	476	4	.....	.....
"	7	1,241	769	.....	20	789	777	.....	.....	12
"	8	599	371	.....	15	386	385	.....	.....	1
"	9	2,712	1,682	.....	73	1,755	1,757	2	.....	.....
"	10	3,248	2,013	.....	88	2,101	2,099	.....	.....	2
"	11	1,104	685	.....	20	705	693	.....	.....	12
Warren	1	253	157	.....	353	510	337	.....	.....	173
"	2	1,800 Est.	1,116	965	.....	151	.....	.....	.....	151

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Well	No.	Potent.	Ten. All. for May	May, 1931 Over	May, 1931 Under	Net. Ten. Allow.	Actual May Prod.	May 1, 1931 Over	May 1, 1931 Under
Warren	3	1,925	1,194	.....	49	1,243	1,247	4	.....
"	4	3,920	2,430	.....	22	2,452	2,475	23	.....
"	5	1,008 Est.	625	6,229	.....	−5,604	.....	5,604	.....
"	7	2,938	1,822	.....	70	1,892	1,658	.....	234
"	8	1,062	659	.....	606	1,265	1,273	8	.....
"	9	1,875	1,162	.....	32	1,194	1,196	2	.....
Totals		78,227	48,509	28,043	1,720	22,177	43,023	21,538	692
Continental Oil Company									
Sudik	1	961	596	1,501	.....	−905	428	1,333	.....
"	2	605 Est.	375	1,854	.....	−1,479	746	2,225	.....
"	3	9,029	5,528	502	.....	5,026	3,904	.....	1,122
"	5	450	279	.....	64	343	279	.....	64
Vinita Park	1	17,895	11,095	.....	2,130	13,225	10,882	.....	2,343
"	2	5,442	3,374	.....	832	4,206	5,716	1,510	.....
Totals		34,382	21,247	3,857	3,026	20,416	21,955	5,068	3,529
Cromwell Franklin									
Trosper Park	1	35 Est.	22	2,579	.....	−2,557	.....	2,557	.....
"	2	10,592	6,567	45	.....	6,522	6,239	.....	283
"	3	645 Est.	400	938	.....	−538	.....	538	.....
"	4	366 Est.	227	881	.....	−654	592	1,246	.....
"	5	220 Est.	136	1,989	.....	−1,853	.....	1,853	.....
"	6	9,936 Est.	6,160	.....	15,983	22,143	12,599	.....	9,544
"	8	6,111	3,789	.....	1,219	5,008	5,101	93	.....

"	9	4,798 Old.	2,975	.....	363	3,338	336	.....	3,002
"	10	8,200	5,084	.....	1,464	6,548	.....	.....	6,548
"	11	1,272 Est.	789	.....	1,188	1,977	.....	.....	1,977
"	12	588 Est.	365	.....	1,039	1,404	.....	.....	1,404
"	13	24,390	15,122	.....	2,063	17,185	12,095	.....	5,090
"	14	1,794 Est.	1,112	.....	576	1,688	.....	.....	1,688
"	15	535 Est.	332	2,658	.....	−2,326	577	2,903	.....
"	16	1,064 Est.	660	1,420	.....	−760	2,327	3,087	.....
"	17	16,810	10,422	61	.....	10,361	9,988	.....	373
"	18	14,423	8,942	.....	17,303	26,245	26,269	24	.....
"	19	25,729	15,952	.....	166	16,118	−147	.....	16,265
"	20	19,428	12,045	.....	12,314	24,359	23,992	.....	367
"	21	26,230	16,262	.....	27	16,289	−281	.....	16,570
"	22	19,908 Old.	12,343	.....	28,357	40,700	7,126	.....	33,574
"	23	11,457	7,103	.....	70	7,173	6,084	.....	1,089
"	24	2,220	1,377	.....	706	2,083	1,984	.....	99
"	25	24,144	14,969	.....	2,949	17,918	17,718	.....	200
"	26	14,964	9,278	.....	12,217	21,495	25,715	4,220	.....
"	27	31,377	19,454	71	.....	19,383	47	.....	19,336
"	30	6,787	4,208	.....	1,139	5,347	3,601	.....	1,746
"	31	9,715	6,023	.....	1,628	7,651	7,750	99	.....
"	32	464 Est.	288	.....	638	926	.....	.....	926
"	33	10,331 Old:	6,405	.....	6,607	13,212	.....	.....	13,212
"	34	5,137	3,185	.....	3,950	7,135	−15	.....	7,150
Totals		309,670	191,996	10,642	112,166	293,520	169,697	16,620	140,443

Denver Producing & Refining Co.

Alexander	1	47,355	29,360	1,404	.....	27,956	27,955	.....	1
Harvey	1	15,420	9,560	111	.....	9,449	9,090	.....	359
Hatfield	1	24,119	14,954	.....	816	15,770	15,771	1	.....
Whitten	1	9,894	6,135	.....	6	6,141	5,972	.....	169
Totals		96,788	60,009	1,515	822	59,316	58,788	1	529

Dengail Oil & Gas Co.

Well	No.	Potent.	May, 1931 Ten. all. for May	Over	Under	Net. Ten. Allow.	Actual May Prod.	May 1, 1931 Over	Under
Schillings	1	3,178 Old.	1,970	11,763	.....	−9,793	3,553	13,346	.....
Hile	1	47,455	29,422	.....	1,619	31,041	17,437	.....	13,604
Ranson	1	23,096 Est.	.....	2,887	.....	−2,887	11,004	13,891	.....
Woodson	1	33,084	20,512	.....	7,629	28,141	23,895	.....	4,246
Totals		106,813	51,904	14,650	9,248	46,502	55,889	27,237	17,850

[fol. 50]

Don Leon Oil Co.

Burt	1	41,408 Est.	.....	.....	.....	.....	5,176	5,176	.....
Hunsicker	1	54,336	33,688	.....	282	33,970	33,835	.....	135
Totals		54,336	33,688	.....	282	33,970	39,011	5,176	135

Eason Oil Co.

Lively	1	38,533	23,890	6,467	.....	17,423	19,572	2,149	.....
Totals		38,533	23,890	6,467	.....	17,423	19,572	2,149	.....

Empire Oil & Refining Co.

Gustin	1	1,739	1,078	.....	42	1,120	1,046	.....	74
	2	6,235	3,866	.....	418	4,284	4,249	.....	35
Refinery Site	1	19,054	11,814	5	.....	11,809	11,789	.....	20
Totals		27,028	16,758	5	460	17,213	17,084	.....	129

Franco-Dominion Oil Co., Ltd.

Eckroat	1	37,884 Est.	23,488	6,314	.....	17,174	.....	.....	17,174
Totals		37,884	23,488	6,314	.....	17,174	.....	.....	17,174

Wirt Franklin Petroleum Corp.

Burge	1	3,125	1,938	.....	3,819	5,757	5,954	197	.....
Eacock	1	5,004 Est.	3,102	.....	10,296	13,398	3,143	.....	10,255
Holder	1	2,804	1,738	.....	364	2,102	.....	.....	2,102
"	2	4,662	2,890	.....	649	3,539	.....	.....	3,539
Lowery	2	11,130	6,901	.....	166	7,067	7,106	39	.....
"	3	17,804	11,038	.....	19	11,057	11,118	61	.....
"	4	10,993	6,816	22	.....	6,794	6,821	27	.....
"	5	9,722 Est.	6,028	.....	13,441	19,469	.....	.....	19,469
"	6	567	352	7,255	.....	−6,903	−90	6,813	.....
"	7	14,666	9,093	98	.....	8,995	9,199	304	.....
"	8	13,965	8,658	6	.....	8,652	8,733	81	.....
"	9	7,756	4,809	.....	97	4,906	4,686	.....	220
"	10	10,317	6,396	546	.....	5,850	5,490	.....	360
"	11	8,821	5,469	.....	7	5,476	5,414	.....	62
Page	1	5,271	3,268	.....	68	3,336	3,415	79	.....
"	2	3,487	2,162	.....	107	2,269	2,269	.....	.....
"	3	7,254	4,498	.....	186	4,684	4,723	39	.....
"	4	2,525	1,565	.....	100	1,665	1,615	.....	50
"	5	7,071	4,384	.....	192	4,576	4,564	.....	12
Schillings	1	37,356 Est.	12,071	8,678	.....	.....	.....	.....	.....
"	2	33,095	10,200	.....	.....	13,593	11,812	.....	1,781
Shahan	1	2,610	1,618	.....	51	1,669	1,658	.....	11
"	2	1,542 Old.	956	.....	1,178	2,134	.....	.....	2,134
Theimer	1	22,673	14,057	116	.....	13,941	14,294	353	.....
"	2	269 Est.	167	.....	1,562	1,729	.....	.....	1,729
"	4	9,109	5,648	132	.....	5,516	5,756	240	.....
"	5	3,238	2,008	598	.....	1,410	1,487	77	.....
"	6	3,870 Est.	2,399	.....	17,463	19,862	1,623	.....	18,239
"	7	1,764 Old.	1,094	2,683	.....	−1,589	2,408	2,997	.....
"	8	24,860	15,413	171	.....	15,242	15,914	672	.....
"	9	11,886 Est.	7,369	.....	27,794	35,163	.....	.....	35,163
"	10	2,641	1,637	116	.....	1,521	1,724	203	.....
"	11	5,358	3,322	79	.....	3,243	3,346	103	.....
"	12	3,597	2,230	886	.....	1,344	1,437	93	.....
"	13	8,316	5,156	.....	88	5,244	4,661	.....	583

Well	No.	Potent.	Ten. All. for May	May, 1931 Over	May, 1931 Under	Net. Ten. Allow.	Actual May Prod.	May 1, 1931 Over	May 1, 1931 Under
Tehimer-Butt	1	3,566 Est.	2,211	2,613	.....	−402	.....	402	.....
Page Tucker	1	4,319	2,678	.....	155	2,833	3,049	216	.....
Wright	1	1,611	999	.....	7	1,006	1,062	56	.....
"	2	661	410	68	.....	342	74	.....	268
"	3	14,583	9,041	.....	15,066	24,107	−58	.....	24,165
Totals		302,915		24,067		260,597		13,952	
			191,789		92,875		154,407		120,142

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Government Petroleum Corp.

Government	1	1,856 Est.	1,151	.....	3,077	4,228	.....	.....	4,228
Totals		1,856 Est.	1,151	.....	3,077	4,228	.....	.....	4,228

Hall & Briscoe, Inc.

Grace	1	18,564 Est.	11,510	206,983	.....	−195,473	.....	195,473	.....
Mueller	1	8,644	5,359	.....	2,052	7,411	7,274	.....	137
Totals		27,208	16,869	206,983	2,052	−188,062	7,274	195,473	137

I. T. I. O. Co.

Banta	1	660	409	.....	14,938	15,347	215	.....	15,132
Barker-Drake	1	6,442	3,994	.....	28	4,022	3,991	.....	31
A. Billen	1	488 Est.	303	3,826	.....	−3,523	−16	3,507	.....
A. Bodine	2	903 Est.	560	1,579	.....	−1,019	.....	1,019	.....
"	3	498 Est.	327	327	.....	.....	.....	.....	.....
		2,452	730	.....	.....	730	724	.....	6
"	4	2,333 Est.	1,013	1,013	.....	.....	.....	.....	.....
		2,492	741	.....	.....	741	770	29	.....

"	5	377	234	.....	183	417	136	.....		281
"	6	692	429	20	.....	409	409	.....	.....	.....
"	7	629	390	.....	462	852	.....	.....		852
B. Anderson	1	252	156	.....	46	202	204	.....	2	.....
"	2	27 Est.	17	.....	296	313	−5	.....		318
"	3	220	136	.....	199	335	121	.....		214
S. Bodine	3	377	234	.....	327	561	−15	.....		576
E. Border	1	2,171	1,346	2	.....	1,344	1,386	.....	42	.....
Blvd. View	1	1,844	1,143	.....	47	1,190	−23	.....		1,213
A. Brokaw	2	3,072 Est.	1,905	.....	6,720	8,625	942	.....		7,683
"	3	144 Est.	89	.....	722	811	.....	.....		811
"	4	32 Est.	20	48	.....	−28	.....	.....	28	.....
C. Brokaw	1	2,894	1,794	.....	8,404	10,198	661	.....		9,537
"	2	3,641	2,257	.....	6,352	8,609	840	.....		7,769
"	3	7,095	4,399	.....	1,878	6,277	6,231	.....	.....	46
"	4	12,814	7,944	273	.....	7,671	7,694	.....	23	.....
Butterfield	1	7,796 Est.	4,834	.....	6,299	11,133	966	.....		10,167
Button	1	37 Est.	23	1,238	.....	−1,215	.....	.....	1,215	.....
"	2	124 Est.	77	.....	454	531	.....	.....		531
"	3	360 Est.	223	.....	237	460	.....	.....		460
"	4	1,163	721	.....	1	722	697	.....		25
"	5	930 Est.	577	1,949	.....	−1,372	.....	.....	1,372	.....
C-Button	1	264 Est.	164	.....	831	995	.....	.....		995
"	2	1,305	809	.....	4,520	5,329	3,162	.....		2,167
"	3	1,116	692	16	.....	676	574	.....		102
L. Canfield	1	408 Est.	253	.....	1,113	1,366	.....	.....		1,366
"	2	755 Est.	468	.....	870	1,338	.....	.....		1,338
Capshaw	1	1,142 Est.	618	618	.....	.....	.....	.....	.....	.....
		887	501	.....	.....	501	497	.....		4
Carrico	1	5,508	3,415	1,095	.....	2,320	2,327	.....	7	.....
"	2	3,338	2,069	12	.....	2,057	2,035	.....		22
"	3	9,756	6,049	3	.....	6,046	6,026	.....		20
"	4	3,944	2,446	2	.....	2,444	2,423	.....		21
"	5	2,381	1,476	.....	4	1,480	1,458	.....		22
Coppinger	1	8,029	4,978	.....	4,170	9,148	6,388	.....		2,760
"	2	840 Old.	521	5,878	.....	−5,357	−31	5,326	.....	

Well	No.	Potent.	Ten. All. for May	May, 1931 Over	May, 1931 Under	Net. Ten. Allow.	Actual May Prod.	May 1, 1931 Over	May 1, 1931 Under
Coppinger	3	1,821	1,129	.....	3	1,132	1,143	11	.....
"	4	3,113 Old.	1,930	267	.....	1,663	84	.....	1,579
"	5	2,924	1,813	16	.....	1,797	1,792	.....	5
"	6	3,836 Old.	2,378	11,725	.....	−9,347	8,351	17,698	.....
"	7	2,044	1,267	.....	56	1,323	1,294	.....	29
"	8	2,892	1,793	.....	1,572	3,365	1,263	.....	2,102
Corff-Sub	1	6,068	3,762	.....	3	3,765	3,765	.....	.....
"	2	3,081	1,910	.....	16	1,926	1,930	4	.....
"	3	3,548	2,200	.....	3	2,203	2,201	.....	2
"	4	774 Old.	480	.....	1,721	2,201	55	.....	2,146
"	5	8,356	5,181	1	.....	5,180	5,134	.....	46
Drake	1	2,941	1,825	.....	33	1,906	1,886	.....	20
"	2	3,268	2,026	7	.....	2,019	1,980	.....	39

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Eacock	1	1,354	839	.....	47	886	887	1	.....
"	2	2,241	1,389	.....	97	1,486	1,455	.....	31
Earps Add	1	5,328 Est.	2,589	2,767	.....	−178	62	240	.....
N. Emerson	1	60 Est.	37	839	.....	−802	.....	802	.....
"	2	220	136	.....	.....	136	136	.....	.....
"	3	794	492	.....	259	751	435	.....	316
"	4	23	14	52	.....	−38	.....	38	.....
"	5	2,427	1,505	2	.....	1,503	1,487	.....	16
"	6	2,101	1,302	.....	4	1,306	1,307	1	.....
"	7	1,307	810	.....	1	811	817	6	.....
"	8	4,341	2,692	.....	6	2,698	2,684	.....	14
"	9	7,152 Est.	4,434	16,647	.....	−12,213	.....	12,213	.....
"	10	94 Old.	58	.....	105	163	.....	.....	163
"	11	2,861	1,774	.....	3	1,777	1,761	.....	16
E. Farley	1	4,481	2,778	2	.....	2,776	2,769	.....	7
L. Farley	1	1,918	1,189	.....	909	2,098	861	.....	1,237
"	2	503	312	.....	2,943	3,255	84	.....	3,171
"	3	4,653	2,885	.....	21	2,906	2,908	2	.....

L. Farley	4	15,201	9,425	.....	46	9,471	9,473	2	.....	
Farley-Fuzzell	1	1,289	799	1,972	.....	−1,173	215	1,388	.....	
"	2	11,413	7,076	61	.....	7,015	7,021	6	.....	
R. Ferguson	1	3,648 Est.	1,320	1,320	.....	.....	.....	.....	.....	
"	..	4,842	1,237	.....	.....	1,237	1,232	.....	5	
Ferndale Comm	1	19,178	11,891	.....	19	11,910	11,864	.....	46	
"	2	2,767	1,715	530	.....	1,185	−15	.....	1,200	
"	3	6,131	3,801	18	.....	3,783	3,621	.....	162	
"	4	13,933 Old	8,638	.....	8,054	16,692	965	.....	15,727	
"	5	1,914	1,187	.....	109	1,296	987	.....	309	
E. Fortson	6	1,204 Est.	482	602	.....	−120	.....	120	.....	
"	1	247 Est.	153	573	.....	−420	−5	415	.....	
Fortson-Farley	2	262 Est.	162	.....	2,727	2,889	.....	.....	2,889	
"	1	10 Est.	6	326	.....	−320	.....	320	.....	
Foster	3	60 Est.	37	.....	516	553	.....	.....	553	
A. B. Fox	1	38	23	.....	133	156	50	.....	106	
Chas. Funk	1	5,140	3,187	.....	22	3,209	3,156	.....	53	
M. Fuzzell	1	8,426	5,224	14	.....	5,210	5,213	3	.....	
"	1	739 Old	458	.....	3,004	3,462	.....	.....	3,462	
"	2	387 Est.	240	.....	1,295	1,535	.....	.....	1,535	
"	3	1,446	897	.....	1,422	2,319	2,321	2	.....	
J. H. George	1	569	353	2	.....	351	314	.....	37	
Hab-Precure	1	5,041	3,126	1	.....	3,125	3,136	11	.....	
"	2	4,575	2,836	.....	35	2,871	2,871	.....	.....	
R. Hammer	1	1,195	741	.....	33	774	744	.....	30	
"	2	6,917	4,288	2	.....	4,286	4,285	.....	1	
M. Haindl	1	3,050	1,891	27	.....	1,864	1,850	16	.....	
S. Hiddleston	1	7,027	4,357	.....	112	4,469	5,712	1,243	.....	
Holmes-Gray	1	1,914	1,187	36	.....	1,151	1,151	.....	.....	
A. Huffman	1	3,058	1,896	.....	83	1,979	1,967	.....	12	
"	2	3,151	1,954	3	.....	1,951	1,937	.....	14	
Ivanhoe Add	1	5,835	3,618	18	.....	3,600	3,562	.....	38	
"	2	10,416 Est.	6,458	.....	17,822	24,280	195	.....	24,085	
Jennings	1	3,213 Est.	1,992	.....	9,886	11,878	.....	.....	11,878	
"	2	178 Est.	110	.....	87	197	.....	.....	197	

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Well	No.	Potent.	Ten. All. for May	May, 1931 Over	May, 1931 Under	Net. Ten. Allow.	Actual May Prod.	May 1, 1931 Over	May 1, 1931 Under
Jennings	3	313 Est.	196	196					
		4,087	1,216	419		797	372		425
B. Johnson	1	1,069	663		11	674	686	12	
"	2	1,936 Est.	1,200	20,068		−18,868		18,868	
"	3	2,012	1,248		56	1,304	1,254		50
"	4	4,779	2,963	2		2,961	2,935		26
"	5	3,789	2,349		2	2,351	2,343		8
"	6	7,137	4,425		5,357	9,782	9,746		36
"	7	817	507		131	638	1,263	625	
"	8	534	331		4	335	280		55
"	9	2,421	1,501		3	1,504	1,504		
Jones Comm	1	19,792	12,271	36		12,235	12,244	9	
"	2	13,117	8,133	38		8,095	3,859		4,236
"	3	9,709	6,020		4	6,024	6,037	13	
"	4	4,855	3,010	1,089		1,921	−490		2,411
H. W. Jones	1	19,792 Old	12,271		27,969	40,240	102		40,138
"	2	11,670	7,235		30	7,265	7,258		7

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H. W. Jones	3	19,139	11,866		2	11,868	11,809		59
"	4	2,901	1,736	15		1,721	4,622	2,901	
L. Jones	1	2[illegible]04	1,676		1	1,677	1,677		
"	2	[illegible]754	1,708		20	1,728	1,695		33
"	3	3,571	2,214	2		2,212	2,168		44
"	4	1,517	941		1	942	940		2
"	5	8,402	5,209		1	5,210	5,213	3	
"	6	7,168	4,444		4	4,448	4,448		
"	7	1,195	741		1	742	738		4
"	8	420	260		11	271	231		40
"	9	1,400	868		2	870	822		48
"	10	44,341	2,692		1	2,693	2,692		1
"	11	1,120	695	1		694	693		1

L. Jones	12	7,095	4,399	.....	252	4,651	4,652	1	.....
"	13	28,381	17,596	15	.....	17,581	17,452	.....	129
Mae Knox	14	16,618	10,303	.....	479	10,782	10,783	1	.....
"	1	15,358	9,522	.....	13,681	23,203	10,169	.....	13,034
"	2	6,629	4,110	23	.....	4,087	4,085	.....	2
"	3	7,375	4,573	2,331	.....	2,242	2,225	.....	17
Lawrence Place	4	9,196	5,701	.....	697	6,398	6,247	.....	151
"	1	43,459	26,945	5	.....	26,940	27,065	125	.....
"	2	23,013	14,268	.....	11	14,279	14,432	153	.....
M. Lawton	3	42,525	26,366	.....	24	26,390	26,343	.....	47
"	1	2,798	1,735	.....	67	1,802	1,808	6	.....
"	2	1,855	1,150	.....	43	1,193	1,195	2	.....
Lemmon	1	1,330	825	1	.....	824	662	.....	162
"	2	4,271	2,648	.....	6	2,654	2,653	.....	1
"	3	1,284	796	.....	670	1,466	1,469	3	.....
"	4	957	593	17	.....	576	577	1	.....
"	5	1,752 Est.	1,086	6,588	.....	−5,502	.....	5,502	.....
Lindsey	2	4,936	3,060	.....	2	3,062	3,049	.....	13
Mackey	1	794 Est.	492	140	.....	352	.....	.....	352
Magnolia H	1	3,244	2,011	.....	90	2,101	2,125	24	.....
Mid-Texas	1	5,392	3,343	.....	3	3,346	3,347	1	.....
M. K. T	1	5,415	3,357	3	.....	3,354	3,306	.....	48
"	2	10,550	6,541	.....	4,404	10,945	10,940	.....	5
"	3	13,350	8,277	.....	126	8,403	8,340	.....	63
"	5	26,047	16,149	.....	174	16,323	16,237	.....	86
"	6	47,272	.....	.....	.....	9,894	9,894	.....	.....
Mt. Vernon	1	2,101 Est.	1,303	.....	2,501	3,804	4,054	250	.....
Okla. City	1	229 Est.	56	56	.....	.....	.....	.....	.....
		503	150	.....	.....	150	134	.....	16
Okla. State	1	4,952	3,070	.....	.....	3,070	3,073	3	.....
"	2	10,281	6,374	.....	7	6,381	6,382	1	.....
"	3	20,515	12,719	.....	.....	12,719	12,723	4	.....
"	4	18,848	11,686	.....	1	11,687	11,674	.....	13
"	5	14,965	9,279	.....	13,218	22,497	22,487	.....	10
"	6	2,641	1,637	2	.....	1,635	1,630	.....	5
"	7	7,137	4,425	.....	2	4,427	4,428	1	.....

Well	No.	Potent.	Ten. All. for May	May, 1931 Over	May, 1931 Under	Net. Ten. Allow.	Actual May Prod.	May 1, 1931 Over	May 1, 1931 Under
Okla. State	8	17,748	11,004	.....	7	11,011	11,009	.....	2
Pasadena Hts	1	8,216	5,094	.....	6	5,100	5,095	.....	5
"	2	3,734	2,315	.....	.....	2,315	2,302	.....	13
"	3	1,774	1,100	.....	227	1,327	1,331	4	.....
"	4	14,844	9,203	21	.....	9,182	9,172	.....	10
"	5	840	521	7,517	.....	−6,996	.....	6,996	.....
"	6	2,721 Est.	.....	.....	.....	.....	94	94	.....
S. Peterson	1	3,301	2,047	.....	3	2,050	2,008	.....	42
"	2	11,067	6,861	.....	4	6,865	6,791	.....	74
"	3	20,593	12,768	.....	600	13,368	13,363	.....	5
"	4	3,741	2,320	.....	12	2,332	2,271	.....	61
"	5	2,672	1,657	.....	6	1,663	1,544	.....	119
"	6	20,342	12,612	.....	3	12,615	12,556	.....	59
"	7	7,483	4,639	.....	2	4,641	4,641	.....	.....
"	8	3,160	1,959	.....	4	1,963	1,920	.....	43
Phelans Add	1	840	521	.....	.....	521	522	1	.....
"	2	1,610	998	.....	6	1,004	1,003	.....	1
Phillips	1	18,204	11,286	.....	17	11,303	11,313	10	.....

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A. Precure	1	6,675	4,139	2,082	.....	2,057	1,992	.....	65
E. Precure	1	5,313	3,294	.....	.....	3,294	3,233	.....	61
"	2	7,671	4,756	.....	4	4,760	4,716	.....	44
Rensimer	1	2,521	1,563	.....	70	1,633	1,579	.....	54
M. Reynolds	1	630	391	.....	135	526	592	66	.....
Salsman	1	1,120	695	.....	2	697	708	11	.....
"	2	856 Est.	531	1,198	.....	−667	.....	667	.....
"	3	163	101	188	.....	−87	.....	87	.....
"	4	2,054	1,273	.....	.....	1,273	1,284	11	.....
"	5	187 Old	116	3,039	.....	−2,923	.....	2,923	.....
Spannagel	1	20,142	12,488	.....	17	12,505	12,471	.....	34
Spillman	1	5,695	3,531	.....	5	3,536	3,532	.....	4

Spillman	2	6,722	4,168	.....	9	4,177	4,178	1	.....
"	4	5,788	3,589	498	.....	3,091	3,493	402	.....
Starkey	1	7,773	4,819	109	.....	4,710	4,722	12	.....
"	2	5,376	3,333	27	.....	3,306	3,327	21	.....
M. Sudik	1	13,210	8,190	.....	1,718	9,908	9,787	.....	121
"	2	16,863	10,455	3	.....	10,452	10,424	.....	28
"	3	10,853	6,729	.....	3	6,732	6,722	.....	10
"	4	14,564	9,030	.....	8	9,038	9,002	.....	36
"	5	163	101	.....	65	166	.....	.....	166
"	6	17,085	10,593	.....	29	10,622	10,602	.....	20
"	7	6,068	3,762	.....	.....	3,762	3,742	.....	20
"	8	14,214	8,813	.....	1	8,814	8,757	.....	57
"	9	20,259	12,561	.....	36	12,597	12,483	.....	114
"	10	14,074	8,726	.....	403	9,129	9,103	.....	26
E. Theimer	1	13,817	8,567	1	.....	8,566	8,510	.....	56
"	2	373	232	.....	3	235	203	.....	32
"	3	12,043	7,467	2	.....	7,465	7,461	.....	4
"	4	24 Est.	15	.....	165	180	.....	.....	180
"	5	2,101	1,302	.....	25	1,327	1,322	.....	5
"	6	1,260	781	.....	21	802	778	.....	24
"	7	5,648	3,502	.....	5	3,507	3,493	.....	14
"	8	1,447	897	.....	84	981	973	.....	8
Terrace Lawn	1	41,452	25,700	.....	6,035	31,735	31,728	.....	7
"	2	46,944	.....	.....	.....	.....	17,607	17,607	.....
Thos. Fuzzell	1	495 Est.	307	1,149	.....	−842	.....	842	.....
"	3	177 Est.	110	445	.....	−335	.....	335	.....
C. Trosper	1	10,376	6,433	.....	12,446	18,879	8,300	.....	10,579
"	2	11,203	6,946	.....	307	7,253	7,251	.....	2
"	3	14,984	9,290	.....	12,001	21,291	19,731	.....	1,560
"	4	5,928	3,676	.....	276	3,952	3,563	.....	389
C. E. Trosper	1	8,496	5,267	3	.....	5,264	5,206	.....	58
E. Trosper	1	9,196	5,701	.....	11	5,712	5,827	115	.....
"	2	9,593	5,947	.....	72	6,019	9,897	3,878	.....
H. Trosper	1	8,309	5,152	.....	114	5,266	5,368	102	.....
"	2	10,564	6,550	.....	9,339	15,889	15,802	.....	87
"	3	5,742	3,560	.....	.....	3,560	3,563	3	.....

Well	No.	Potent.	Ten. All. for May	May, 1931 Over	May, 1931 Under	Net. Ten. Allow.	Actual May Prod.	May 1, 1931 Over	May 1, 1931 Under
H. Trosper	4	9,593	5,947	.....	12	5,859	5,990	31	.....
"	5	4,341	2,692	32	.....	2,660	2,693	33	.....
"	6	2,987	1,852	.....	3,226	5,078	−5	.....	5,085
"	7	1,415	877	.....	1,626	2,503	1,410	.....	1,093
L. Trosper	1	4,370	2,709	80	.....	2,629	2,756	127	.....
"	2	786 Old	487	.....	843	1,330	.....	.....	1,330
P. Trosper	1	566	351	.....	19,925	20,276	398	.....	19,878
Tros. Hughes	1	7,235	4,486	156	.....	4,330	4,310	.....	20
Trosper	1	27 Est.	17	237	.....	−220	.....	220	.....
"	2	12,230	7,583	.....	94	7,677	7,664	.....	13
"	3	1,163	721	.....	1,419	2,140	545	.....	1,595
"	4	9,463	5,867	11	.....	5,856	5,836	.....	20
"	6	943	585	.....	2,739	3,324	436	.....	2,888
"	7	1,226	760	.....	3,128	3,888	520	.....	3,368
"	8	5,333	3,307	141	.....	3,166	3,152	.....	14
"	9	3,268	2,026	.....	90	2,116	2,101	.....	15
"	10	7,632	4,732	3	.....	4,729	4,731	2	.....
"	11	4,653	2,885	9	.....	2,876	2,863	.....	13
Unsel-Krager	1	9,243	5,730	.....	1	5,731	5,730	.....	1
"	2	8,052	4,992	318	.....	4,674	4,681	7	.....

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Unsel-Krager	3	6,185	3,835	1	.....	3,834	3,827	.....	7
M. Unsell	1	5,742	3,560	.....	4	3,564	3,564	.....	.....
"	2	3,594	2,229	.....	28	2,257	2,271	14	.....
"	3	1,307	810	104	.....	706	691	.....	15
"	4	3,968	2,460	3,441	.....	−981	630	1,611	.....
"	5	1,284	796	1	.....	795	793	.....	2
"	6	2,918	1,809	.....	8	1,817	1,813	.....	4
View Point	1	25,814	16,005	.....	5	16,010	15,889	.....	121
"	2	39,865	24,716	1,838	.....	22,878	22,539	.....	339

"	3	68,386	42,399	.....	67	42,466	43,344	878	.....
"	4	50,321	31,199	.....	143	31,342	31,284	.....	58
Weber-Wall	1	3,333	2,066	816	.....	1,250	1,169	.....	81
Werner-Farley	1	4,831	2,995	.....	3	2,998	3,000	2	.....
"	2	2,451	1,519	1	.....	1,518	1,408	.....	110
"	3	3,314	2,055	.....	4	2,059	2,057	.....	2
M. Warden	1	6,419	3,979	.....	.....	3,979	3,967	.....	12
Watters	2	2,122	1,316	.....	16	1,332	1,336	4	.....
"	3	822 Est.	510	3,034	.....	−2,524	.....	2,524	.....
"	4	5,628	3,489	1	.....	3,488	3,474	.....	14
"	5	2,389	1,481	.....	64	1,545	1,482	.....	63
"	6	5,156	3,197	1	.....	3,196	3,196	.....	.....
Wheeland	1	16,569	10,273	.....	173	10,446	10,405	.....	41
Wheeler	1	16 Est.	10	.....	19	29	.....	.....	29
"	2	3,018	1,871	.....	978	2,849	2,752	.....	97
"	3	3,018	1,871	.....	2	1,873	1,607	.....	266
W. Anderson	1	252	156	.....	4	160	163	3	.....
"	3	1,855	1,150	58	.....	1,092	1,085	.....	7
E. Williams	1	5,408	3,353	.....	1	3,354	3,332	.....	22
W. Canfield	1	3,333	2,066	.....	50,166	52,232	30,490	.....	21,742
"	2	4,386	2,719	.....	.....	2,719	2,720	1	.....
Worley Hts.	1	2,592 Est.	1,607	8,409	.....	−6,802	.....	6,802	.....
Werner-Speegle	1	2,067	1,282	.....	53	1,335	1,331	.....	4
"	2	1,179	731	.....	2	733	744	11	.....
"	3	2,342	1,452	.....	2	1,454	1,457	3	.....
Totals		1,858,837	1,095,936	121,750	311,578	1,285,764	1,145,549	131,976	272,191

Johnson-Dabney et al.

Foote	1	18,770	11,637	.....	280	11,917	7,402	.....	4,515
		18,770	11,637	.....	280	11,917	7,402	.....	4,515

Well	No.	Potent.	Ten. All. for May	May, 1931 Over	May, 1931 Under	Net Ten. Allow.	Actual May Prod.	May 1, 1931 Over	May 1, 1931 Under
Jones Brothers									
Patterson	1	31,086	19,273	2,332	.....	16,941	19,522	2,581	.....
Sullivan	1	18,144	11,249	.....	1,398	12,647	13,646	999	.....
Totals		49,230	30,522	2,332	1,398	29,588	33,168	3,580	.....
C. C. Julian Oil & Royalty Corp.									
Houser	1	2,964 Est.	1,838	5,534	.....	−3,696	.....	3,696	.....
Shepherd	2	2,988 Est.	1,853	2,211	.....	−358	.....	358	.....
Walker	3	4,128 Est.	2,559	.....	1,043	3,602	.....	.....	3,602
Totals		10,080	6,250	7,745	1,043	−452	.....	4,054	3,602
Kedberg Oil Company									
Burris	1	3,672 Old	2,277	17,355	.....	−15,078	4,999	20,077	.....
Totals		3,672	2,277	17,355	.....	−15,078	4,999	20,077	.....
Mabee et al.									
Ben Mills	1	51,048 Est.	31,650	.....	17,711	49,361	−319	.....	49,680
Reynolds	1	43,149	26,752	2,684	.....	24,068	25,162	1,094	.....
Rusty Smith	1	60,468	37,490	.....	2,542	40,032	36,912	.....	3,120
Schillings	1	13,370	8,290	.....	2,388	10,678	11,488	790	.....
Totals		168,035	104,182	2,684	22,641	124,139	73,223	1,884	52,800
Marco Oil & Refining Co.									
Holder	1	1,248 Est.	774	29,027	.....	−28,253	.....	28,253	.....
Totals		1,248	774	29,027	.....	−28,253	.....	28,253	.....

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Mid-Kansas Oil & Gas Co.									
Browning	2	550	341	.....	554	895	895	.....	.....
Fortson	1	2,035	1,261	.....	180	1,441	1,441	.....	.....
"	5	302 Old	187	.....	535	722	.....	.....	722
Mollman	1	2,173	1,347	.....	.....	1,347	1,347	.....	.....
"	2	9,226	5,720	.....	.....	5,720	5,720	.....	.....
"	3	4,875	3,022	.....	.....	3,022	3,022	.....	.....
"	4	5,072	3,145	.....	.....	3,145	3,145	.....	.....
Troop-Brown	1	630	391	17	.....	374	374	.....	.....
Totals		24,863	15,414	17	1,269	16,666	15,944	.....	722
Mid Texas-Petroleum Corp.									
Floral Hills	1	7,288 Est.	4,519	8,329	.....	−3,810	.....	3,810	.....
Totals		7,288	4,519	8,329	.....	−3,810	.....	3,810	.....
Minnehoma Oil Co.									
Pugh	1	61,475	38,114	.....	85	38,199	38,191	.....	8
Totals		61,475	38,114	.....	85	38,199	38,191	.....	8
R. A. McArthur									
Armour	1	55,250	34,255	.....	1,583	35,838	38,713	2,875	.....
Totals		55,250	34,255	.....	1,583	35,838	38,713	2,875	.....
Morgan Petroleum Corp.									
Stout	1	24,216 Est.	15,014	69,593	.....	−54,579	.....	54,579	.....
Totals		24,216	15,014	69,593	.....	−54,579	.....	54,579	.....

Oils Incorporated

Well	No.	Potent.	Ten. All. for May	May, 1931 Over	May, 1931 Under	Net. Ten. Allow.	Actual May Prod.	May 1, 1931 Over	May 1, 1931 Under
Hathaway	1	50,188	31,116	.....	16,711	47,827	18,782	.....	29,045
Mooreland	1	5,985 Est.	3,711	.....	9,499	13,210	−139	.....	13,349
Ross	1	55,329	34,304	.....	1,533	35,837	35,159	.....	678
Thompson	1	56,602	35,903	.....	33,519	69,422	12,722	.....	20,700
Totals		168,104	105,034	.....	61,262	166,296	66,524	.....	99,772

Phillips Petroleum Co.

Ashcan	1	63,782	39,545	.....	563	40,108	39,844	.....	264
Ball	1	12,989	8,053	.....	4,876	12,929	9,681	.....	3,248
Black	1	53,075	32,906	.....	415	33,321	33,206	.....	115
Blazier	1	49,602	30,753	.....	539	31,292	31,194	.....	98
Boultinghouse	1	49,887	30,930	.....	6,394	37,324	37,086	.....	238
Burt	1	20,856	12,931	.....	252	13,183	13,100	.....	84
Carey	1	1,947	1,207	.....	238	1,445	794	.....	65=
Ciger	1	60,611	37,579	.....	8,000	45,579	45,561	.....	18
Clayton	1	30,901	19,158	.....	5,728	24,886	24,517	.....	369
Crean	1	31,230 Est.	15,113	10,113	.....	.....	.....	.....	.....
		25,475	7,218	.....	.....	7,218	7,027	.....	191
Damewood	1	53,910 Est.	18,098	18,098	.....	.....	.....	.....	.....
		58,571	17,815	.....	.....	17,815	17,639	.....	176
Davis	1	58,461	36,246	.....	4,322	40,568	40,365	.....	203
Day	1	59,949	37,169	.....	276	37,445	37,207	.....	236
Forrester	1	43,143 Est.	.....	14,381	.....	−14,381	.....	14,381	.....
Hankins	1	4,616	2,862	.....	417	3,279	3,251	.....	28
Harrell	1	1,946	1,207	.....	274	1,481	1,067	.....	414
Hatcher	1	3,745	2,322	.....	8,999	11,321	11,274	.....	47
Henderson	1	39,024 Est.	.....	.....	.....	.....	6,504	6,504	.....
Hercheck	1	48,989	30,373	.....	1,006	31,379	31,192	.....	187
Higgins	1	46,424	28,783	.....	1,120	29,903	29,849	.....	54

Highland	1	33,031	20,479	.....	2,550	23,029	22,981	.....	.....	48
Johnson	1	29,538 Est.	3,981	4,923	.....	−942	3,981	4,923	.....	
W. B. Jones	1	3,078	1,908	.....	815	2,723	2,716	.....		7
King	1	46,801	29,017	.....	2,481	31,498	31,077	.....		421
Kleinneger	1	43,583	27,021	.....	381	27,402	27,272	.....		130

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Laybrand	1	52,393	32,484	.....	1,872	34,356	34,306	.....	.....	50
McAusland	1	52,424	32,503	.....	895	33,398	33,163	.....		235
McBeth	1	67,200 Est.	20,555	8,647	.....	11,908	16,232	4,324	.....	
Mosey	1	31,410	19,474	.....	171	19,645	19,532	.....		113
Nunn	1	70,234	43,545	334	.....	43,211	42,997	.....		214
Othenin	1	52,320 Est.	4,088	16,351	.....	−12,263	.....	12,263	.....	
Perry	1	36,752 Est.	.....	.....	.....	.....	5,292	5,292	.....	
Rallen	1	23,906	14,822	.....	160	14,982	13,831	.....		1,151
Robb	1	14,955 Est.	4,849	4,849	.....	.....	.....	.....	.....	
		11,372	2,040	.....	.....	2,040	1,836	.....		204
Roden	1	58,152	36,054	.....	1,348	37,402	37,305	.....		97
Roose	1	8,653	5,365	.....	28	5,393	5,369	.....		24
Sam	1	45,199 Est.	.....	.....	.....	.....	8,218	8,218	.....	
Schilling	1	42,264 Est.	12,502	13,517	.....	−1,015	.....	1,015	.....	
Temple	1	50,430 Est.	15,369	16,479	.....	−1,110	.....	1,110	.....	
Unruh	1	57,558	35,686	.....	1,979	37,665	37,581	.....		84
Velt	1	11,273	6,989	.....	26	7,015	7,011	.....		4
Walnut Grove	1	63,813	39,564	.....	619	40,183	39,893	.....		290
Winstead	1	21,696 Est.	7,331	7,331	.....	.....	.....	.....	.....	
		19,015	9,624	.....	.....	9,624	9,617	.....		7
Totals		1,644,392	830,518	115,023	56,744	772,239	820,570	58,030		9,699

Plains Petroleum Corp.

Sadler	1	5,292	3,281	23,945	.....	−20,664	1,791	22,455	.....	
Totals		5,292	3,281	23,945	.....	−20,664	1,791	22,455	.....	

Prairie Oil & Gas Co.

Well	No.	Potent.	Ten. All. for May	May, 1931 Over	May, 1931 Under	Net Ten. Allow.	Actual May Prod.	May 1, 1931 Over	May 1, 1931 Under
Hiddleston	1	972	603	1,843	.....	−1,240	1,356	2,596	.....
"	3	6,510	4,036	.....	895	4,931	4,930	.....	1
"	4	596	369	.....	22	391	62	.....	329
"	5	1,751	1,086	.....	239	1,325	1,325	.....	.....
"	6	5,164	3,202	.....	143	3,345	3,341	.....	4
"	7	3,127	1,939	.....	90	2,029	2,028	.....	1
"	9	1,375	853	.....	187	1,040	1,040	.....	.....
Sigmon	1	3,824	2,371	.....	117	2,488	2,466	.....	22
"	2	4,293	2,662	.....	140	2,802	2,799	.....	3
"	3	3,262	2,023	.....	34	2,057	1,995	.....	62
"	4	6,231	3,863	.....	110	3,973	3,973	.....	.....
"	5	2,442	1,514	.....	296	1,810	1,789	.....	21
"	6	9,715	6,023	.....	189	6,212	6,212	.....	.....
"	7	2,319	1,438	.....	62	1,500	1,493	.....	7
Totals		51,581	31,982	1,843	2,524	32,663	34,809	2,596	450

Reynolds & Unruh

Evans	1	24,831	15,395	.....	483	15,878	15,508	.....	370
Totals		24,831	15,395	.....	483	15,878	15,508	.....	370

Russell Petroleum Corp.

Roosevelt	1	14,663	9,091	.....	472	9,563	11,291	1,728	.....
Reno	1	50,267 Est.	25,132	47,202	.....	−22,070	.....	22,070	.....
Totals		64,930	34,223	47,202	472	−12,507	11,291	23,798	.....

Scott & Company										
Ashby	1	.....	.....	17,940	.....	−17,940	116	18,056	.....	
Totals		.....	.....	17,940	.....	−17,940	116	18,056	.....	
J. C. Shaffer										
Arnold Baker	1	12,614	7,821	.....	219	8,040	8,215	175	.....	
Childs	1	4,448	2,758	.....	17	2,775	2,832	57	.....	
Cunningham-Cook	1	13,164	8,162	.....	452	8,614	8,521	.....	93	
"	2	11,437	7,091	.....	322	7,413	7,558	145	.....	
Giles	1	42,104 Est.	.....	7,184	.....	−7,184	6,288	13,472	.....	
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Totals		83,767	25,832	7,184	1,010	19,658	33,414	13,849	93	
Shell Petroleum Co.										
Egermeier	1	3,946	2,446	.....	109	2,555	2,535	.....	20	
Petty	1	1,383	858	.....	39	897	889	.....	8	
"	2	102	63	.....	414	477	480	3	.....	
"	3	2,327	1,442	.....	43	1,485	1,482	.....	3	
"	4	1,289 Old.	799	.....	2,292	3,091	.....	.....	3,091	
"	5	110	68	.....	615	683	.....	.....	683	
"	6	1,352	838	.....	403	1,241	1,240	.....	1	
"	7	943	585	.....	761	1,346	96	.....	1,250	
Totals		11,452	7,099	.....	4,676	11,775	6,722	3	5,056	
Sinclair Oil & Gas Co.										
Donnell	1	5,986	3,711	1	.....	3,710	3,710	.....	.....	
Kinter	2	54 Est.	33	454	.....	−421	.....	421	.....	

Well	No.	Potent.	Ten. All. for May	May, 1931 Over	May, 1931 Under	Net. Ten. Allow.	Actual May Prod.	May 1, 1931 Over	May 1, 1931 Under
Kinter	3	216 Est.	134	.....	308	442	.....	.....	442
"	4	56 Est.	35	.....	145	180	.....	.....	180
"	5	51 Est.	22	.....	118	140	.....	.....	140
"	6	18 Est.	11	38	.....	−27	.....	27	.....
"	7	79	49	.....	83	132	.....	.....	132
"	8	15 Est.	9	.....	19	28	.....	.....	28
"	9	31 Est.	19	3,754	.....	−3,735	.....	3,735	.....
"	10	89 Est.	55	.....	351	406	.....	.....	406
Schoolland 54	1	3,018 Est.	1,871	20,196	.....	−18,325	.....	18,325	.....
"	2	3,254	2,018	.....	.....	2,018	2,018	.....	.....
"	3	2,910	1,804	2	.....	1,802	1,804	2	.....
"	4	6,416	3,978	1	.....	3,977	3,977	.....	.....
"	5	790 Est.	490	9,866	.....	−9,376	.....	9,376	.....
"	6	7,080	4,390	.....	.....	4,390	4,389	.....	1
"	7	2,284	1,416	.....	51	1,467	1,467	.....	.....
"	8	1,408	873	.....	.....	873	873	.....	.....
"	9	4,836	2,998	.....	1	2,999	2,998	.....	1
"	10	16,656	10,327	.....	42	10,369	10,369	.....	.....
"	11	5,133	3,182	575	.....	2,607	2,369	.....	238
"	12	17,064	10,579	1	.....	10,578	52,816	42,238	.....
"	13	8,058	4,996	8	.....	4,988	4,995	7	.....
"	14	11,549	7,160	.....	20	7,180	7,181	1	.....
"	15	9,295	5,763	1	.....	5,762	5,763	1	.....
"	16	9,548	5,920	.....	324	6,244	6,243	.....	1
Schoolland 67	1	12,536	7,773	101,754	.....	−93,981	.....	93,981	.....
"	2	1,970	1,221	.....	237	1,458	1,458	.....	.....
"	3	8,396	5,206	.....	6	5,212	5,213	1	.....
"	5	20,690	12,828	2	.....	12,826	12,826	.....	.....
"	7	609 Est.	378	3,012	.....	−2,634	1,165	3,799	.....
Schoolland 89	1	71,164	10,642	.....	116	10,758	10,758	.....	.....
"	2	19,731	12,233	.....	16	12,249	12,249	.....	.....
"	3	13,943	8,644	.....	24	8,668	8,670	2	.....
Stamper	2	79	49	.....	114	163	128	.....	35

"	3	250 Est.	155	.....	321	476	.....	.....	475
"	4	21 Est.	13	.....	193	206	.....	.....	206
Vencl	1	7,042	4,366	.....	2,828	2,924	.....	.....	2,924
"	2	1,158	718	9	2	4,368	4,366	.....	4
"	3	1,954	1,212	177	.....	709	718	9	.....
"	4	356 Est.	221	8,482	.....	1,035	1,035	.....	.....
"	5	7,438	4,612	.....	1	−8,261	.....	8,261	.....
"	6	9,004	5,582	10,341	.....	4,613	4,612	.....	1
"	7	1,224 Est.	759	.....	2,744	−4,759	.....	4,759	.....
"	8	5,092	3,157	1	.....	3,503	683	.....	2,820
"	9	24,508	15,195	.....	2	3,156	3,131	.....	25
"	10	1,424 Old.	883	3,438	.....	15,197	15,196	.....	1
"	11	13,830	8,575	.....	.....	−2,555	.....	2,555	.....
"	12	15,868	9,838	.....	3,307	8,575	8,575	.....	.....
						13,145	13,145	.....	.....

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Vencl	13	28,991	17,974	.....	208	18,182	18,185	3	.....
"	14	9,956	6,173	.....	.....	6,173	6,173	.....	.....
"	15	28,240	17,509	.....	1,435	18,944	18,944	.....	.....
"	16	31,025	19,235	.....	538	19,773	19,773	.....	.....
Totals		398,548	247,090	162,113	13,554	98,531	277,975	187,503	8,059

Skelly Oil Co.

Ainsworth	1	4,236	2,626	.....	142	2,768	2,767	.....	1
"	2	2,823	1,750	.....	86	1,836	1,831	.....	5
"	3	3,678 Est.	2,280	15,687	.....	−13,407	.....	13,407	.....
"	4	4,807	2,980	.....	157	3,137	3,122	.....	15
Dillon	1	3,356	2,081	.....	26	2,107	2,103	.....	4
"	2	5,946	3,686	.....	57	3,743	3,710	.....	33
Dunn	1	16,951	10,510	.....	122	10,632	10,627	.....	5

Well	No.	Potent.	Ten. All. for May.	May, 1931 Over	May, 1931 Under	Net. Ten. Allow.	Actual May Prod.	May 1, 1931 Over	May 1, 1931 Under
Fields	1	26,296	16,303	.....	752	17,055	17,031	.....	24
Harper-Turner	1	64,804	40,179	.....	15,550	55,729	35,510	.....	219
Hoops	1	6,836 Est.	4,238	21,961	.....	−17,723	.....	17,723	.....
"	2	2,770 Est.	1,717	6,908	.....	−5,191	.....	5,191	.....
"	3	5,910	3,174	.....	17	3,191	4,130	939	.....
"	4	4,788	2,969	813	.....	2,156	2,124	.....	32
"	5	444	275	.....	17	292	272	.....	20
"	6	1,134 Est.	703	1,364	.....	−661	.....	661	.....
"	7	3,972	2,463	.....	136	2,599	2,491	.....	108
"	8	5,732	3,554	.....	184	3,738	3,718	.....	20
Hurt	1	68,818	42,667	.....	23	42,690	42,665	.....	25
Tanner	1	3,538	2,194	.....	163	2,357	2,306	.....	51
"	2	37,417	23,199	.....	7,943	31,142	38,879	7,737	.....
Totals		274,256	169,548	46,733	25,375	148,190	193,286	45,658	562
				Slick Urschel Inc.					
Alexander	1	9,576	5,937	.....	13,925	19,862	23,343	3,481	.....
"	2	1,260	781	615	.....	166	194	28	.....
Atkinson	1	10,254	6,357	.....	245	6,602	6,702	100	.....
"	2	13,373	8,291	.....	208	8,499	8,433	.....	66
Bailey	1	9,912	6,145	.....	437	6,582	6,611	29	.....
Baker	1	1,657	1,028	4,705	.....	−3,677	.....	3,677	.....
"	2	6,203	3,846	2,267	.....	1,579	1,586	7	.....
"	3	2,641	1,637	.....	12	1,649	1,606	.....	43
"	4	12,025	7,455	54	.....	7,401	7,526	125	.....
"	5	8,503	5,272	.....	1,477	6,749	6,771	22	.....
Blevins	1	36,399 Est.	12,046	12,046	.....	.....	.....	.....	.....
		29,982	6,700	.....	.....	6,700	8,641	1,941	.....
Campbell	1	33,774	20,940	.....	46	20,986	20,966	.....	20
"	2	38,311	23,753	.....	8,220	31,973	31,885	.....	88

"	3	53,901	33,419	.....	1,465	34,884	35,891	1,009	.....
S. Carter	1	12,462	7,726	.....	2,434	10,160	−492	.....	10,652
Central	1	3,789 Est.	2,319	137	.....	2,212	1,345	.....	867
"	2	24,160 Est.	.....	.....	.....	.....	3,020	3,020	.....
Classen	1	4,415	2,737	.....	1,683	4,420	.....	.....	4,420
"	2	20,595	12,769	.....	642	13,411	34,306	20,895	.....
"	3	52,215	32,373	.....	1,428	33,801	33,789	.....	12
"	4	46,280	28,693	.....	1,556	30,249	30,065	.....	184
"	5	56,352 Est.	.....	.....	.....	.....	587	587	.....
Classen Edward	1	46,721	28,967	.....	20	28,987	29,003	16	.....
Clegg	1	8,810	5,462	.....	344	5,806	6,084	278	.....
"	2	4,874	3,022	1,314	.....	1,708	1,937	229	.....
Crawford	1	10,666	6,613	.....	299	6,912	6,923	11	.....
Dannreuther	1	1,513	933	.....	67	1,005	1,060	55	.....
"	2	12,986	8,051	.....	411	8,462	8,547	85	.....
"	3	3,938	2,442	275	.....	2,167	2,222	55	.....
Daugherty	1	32,376	20,073	.....	20,546	40,619	13,575	.....	27,044
Dean	1	40,292	24,981	1	.....	24,980	24,903	.....	77
Dennis	1	4,387	2,720	.....	5,390	8,110	4,602	.....	3,508
Dumivan	1	8,022	4,973	.....	76	5,049	5,040	.....	9
Egbert	1	47,466 Est.	.....	.....	.....	.....	7,911	7,911	.....
Foote	1	13,299	8,245	.....	4,277	12,522	12,442	.....	80

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Foote	2	1,603	994	.....	5	999	1,105	106	.....
"	3	3,772	2,339	.....	579	2,918	2,979	61	.....
Foote-Briscoe	1	410	254	.....	107	361	163	.....	198
Frisco	1	36,187	22,436	158	.....	22,278	23,460	1,182	.....
"	2	23,987	14,872	.....	527	15,399	−91	.....	15,490
C. G. Frost	1	3,530	2,188	.....	94	2,282	2,208	.....	74
Frost Heights	1	4,444	2,755	9	.....	2,746	3,291	545	.....
"	2	3,943	2,445	.....	2,835	5,280	5,283	3	.....
"	3	1,074	666	.....	3,276	3,942	2,805	.....	1,137
"	4	5,075	3,146	5	.....	3,141	3,140	.....	1
Gleason	1	6,582	4,081	35	.....	4,046	4,025	.....	21
Harrison	1	1,575	976	.....	3,140	4,116	5,480	1,364	.....

Well	No.	Potent.	Ten. All. for May	May, 1931 Over	May, 1931 Under	Net. Ten. Allow.	Actual May Prod.	May 1, 1931 Over	May 1, 1931 Under
Hoops	1	1,872 Est.	1,161	.....	10,546	11,707	.....	.....	11,707
"	2	1,146	711	.....	31	742	720	.....	22
"	3	2,990	1,854	.....	81	1,935	1,933	.....	2
"	4	2,515	1,559	2,564	.....	−1,005	.....	1,005	.....
"	5	6,429	3,986	.....	3,792	7,778	5	.....	7,773
"	6	1,696	1,052	.....	22	1,074	1,071	.....	3
"	7	3,258	2,020	1,144	.....	876	875	.....	1
"	8	576	357	.....	1,285	1,642	.....	.....	1,642
Houghton	1	10,572	6,555	.....	133	6,688	6,688	10	.....
Houston	1	1,333	827	65	.....	762	735	.....	27
Huddleston	1	3,673	2,277	.....	357	2,634	2,636	2	.....
Hussman	1	514 Est.	319	2,404	.....	−2,085	.....	2,085	.....
Key	1	1,355	840	1,132	.....	−292	.....	292	.....
"	2	2,079	1,289	.....	36	1,325	−199	.....	1,524
Lard	1	55,573	34,455	.....	1,600	36,055	34,157	.....	1,898
Martin	1	8,876	5,503	22	.....	5,481	5,512	31	.....
Miller	1	3,778	2,342	.....	92	2,434	1,671	.....	763
Milner	1	7,151	4,433	.....	166	4,599	4,625	26	.....
"	2	8,034	4,981	.....	209	5,190	5,037	.....	153
Moore	1	1,680 Old	1,042	545	.....	497	.....	.....	467
Owens	1	52,036	32,262	.....	288	32,550	26,976	.....	5,574
Page	1	2,610	1,618	.....	712	2,330	2,713	383	.....
"	2	2,647	1,641	.....	103	1,744	1,453	.....	291
Rodman	1	929	576	.....	281	857	1,500	643	.....
Storie	1	8,543	5,296	3	.....	5,293	5,316	23	.....
Terminal	1	36,024 Est.	.....	.....	.....	.....	1,501	1,501	.....
Thornton	1	11,762	7,293	.....	235	7,528	7,611	83	.....
Townsend	1	3,078	1,909	.....	68	1,977	2,071	94	.....
Trumbly	1	4,969	3,081	256	.....	2,285	2,809	.....	16
Wespaco	1	55,375	34,332	.....	1,481	35,813	35,335	.....	478
Whitfield	1	44,127	27,358	.....	703	28,061	27,864	.....	197
Wilson	1	52,164	32,342	.....	1,722	34,064	33,989	.....	75
Zercherle	1	814 Est.	505	3,559	.....	−3	−208	2,846	.....
Totals		1,122,998	617,623	21,269	99,714	696,068	655,280	55,846	96,634

Sunray Oil Co.

Mead	1	65,659	40,709	.....	106	40,815	40,693	.....		122
Olafson	1	3,318 Est.	2,057	16,210	.....	−14,153	.....	14,153	.....	
R. Donivan	1	68,703	42,596	.....	739	43,335	43,332	.....		3
Twyford-Smith	1	51,865 Est.	32,156	40,108	.....	−7,952	.....	7,952	.....	
Totals		189,545	117,518	56,318	845	62,045	84,025	22,105		125

Watchorn Pet. Co.

Traders Camp	1	46,950 Est.	.....	.....	.....	.....	7,825	7,825	.....	
Totals		46,950 Est.	.....	.....	.....	.....	7,825	7,825	.....	

Westgate Oil Company

Carey	1	50,988 Est.	.....	.....	.....	.....	2,103	2,103	.....	
	2	50,336 Est.	.....	.....	.....	.....	6,292	6,292	.....	
Kelsey	1	17,180	10,651	299	.....	10,352	10,751	399	.....	
Wilson	1	30,432 E	17,039	10,543	.....	−3,514	.....	3,514	.....	
Totals		148,936	17,680	10,842	.....	6,838	19,146	12,308	.....	

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H. F. Wilcox Oil & Gas Co.

Roach	1	30,610 Est.	.....	.....	.....	.....	5,922	5,922	.....	
Short	1	13,227 Est.	1,270	1,270	.....	.....	.....	.....	.....	
		12,106	5,982	.....	.....	5,982	6,405	423	.....	
McGinnis	1	49,880 Est.	.....	.....	.....	7,237	5,985	-5,985	.....	
Wright	1	12,330 Est.	3,275	7,237	.....	−3,962	1,017	4,979	.....	
Totals		104,926	10,527	8,507	.....	2,020	19,329	17,309	.....	

Wrightsmith Oil Co.

Well	No.	Potent.	May, 1931 Ten. All. for May	May, 1931 Over	May, 1931 Under	Net. Ten. Allow.	Actual May Prod.	May 1, 1931 Over	May 1, 1931 Under
Smith	1	6,221	3,857	102	.....	3,755	3,751	.....	4
"	2	6,017	3,730	891	.....	2,839	2,839	.....	.....
Totals		12,238	7,587	993	.....	6,594	6,590	.....	4
Grand Totals		8,963,977	4,968,504	1,148,378	940,416	4,760,542	4,920,702	1,076,339	916,179

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Summary

Lease	Stock 7 A. M. 5/1/31	Total May Production	May Pipeline Runs	Stock 7 A. M. 6/1/31
Acme Oil & Gas Co.				
Armourdale	7,949	41,835	49,266	390
Totals	7,949	.....	49,266	390
Addition Petroleum Co.				
Aungst	423	25,567	19,418	7,256
Totals	423	.....	19,418	.....
Anderson & Pritchard				
Brown	4,366	8,218	9,425	3,146
Clark	3,472	22,612	23,229	2,855
M. Gibbons	3,236	12,510	12,485	3,685
Graham	384	1,770	927	1,235
Habeggar	1,465	1,044	1,375	1,130
Hathaway	414	21,397	12,959	8,869
Keys	1,496	4,634	5,270	858
Moore	283	1,791	1,419	652
Orphanage	2,041	861	2,881	32
Payne	4,618	.....	4,221	79
Pest House	679	11,957	6,347	6,350
Rayhill	10,339	24,910	29,598	5,636
Roosevelt	2,469	26,383	23,290	5,527
Westfall	2,394	42,079	38,825	5,572
Wilson-Carpenter	179	.....	.....	179
Wright	930	21,526	18,712	3,750
Wilhoit	814	.....	335	473
Sandness	7,290	22,060	24,465	4,866
Totals	46,869	223,752	215,763	54,894
Black Stock et al				
Harvey	834	3,967	4,548	313
Totals	834	3,967	4,548	313
Blackwell Oil & Gas Co.				
Page	631	.....	.....	631
Clemer	1,269	.....	.....	1,269
Schillings	691	26,122	26,392	579
Totals	2,591	26,122	26,392	2,479
British American Oil Co.				
Eckroat	1,005	32,029	26,527	6,506
Holmes	12,165	147,312	155,823	3,653
Lindsay	486	4,481	4,464	502
Totals	13,656	183,822	186,814	10,661
California Operating Co.				
Stout	2,104	.....	.....	2,104
Totals	2,104	.....	.....	2,104

Capitol P. & R. Co.

Lease	Stock 7 A. M. 5/1/31	Total May production	May pipeline runs	Stock 7 A. M. 6/1/31
Jones	1,265	22,322	23,052	546
Totals	1,265	22,322	23,052	546

Century Petroleum Corp.

Barr	2,816	11,196	14,031	300
Jefferson	566	796	824	539
McConnell	945	34,029	34,674	510
Wheeler	295	31,777	32,207	269
Wyatt	6,719	30,296	36,740	483
Totals	11,341	108,094	118,476	2,101

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Champlin Refining Co.

McCalep	398	5,877	6,034	241
Naden	467	4,880	4,875	493
Seal	580	3,265	4,222	432
Central	.....	4,798	5,544	744
Totals	1,445	18,820	20,675	1,910

Chatham Oil Co.

Eckroat	930	31,888	28,283	4,435
Lindsay	648	30,869	30,876	638
Totals	1,578	62,757	59,159	5,073

Coline Oil Co.

Clauer	4,909	20,013	19,917	6,459
Olds	8,362	14,824	17,740	5,739
Warren	4,847	8,186	11,201	1,832
	18,118	43,023	48,858	14,030
Miller	16,355	.....	.....	1,757
Totals	34,473	43,023	48,858	15,787

Courter Oil Co.

White	.....	5,554	.....	5,554
Totals	.....	5,554	.....	5,554

Continental Oil Co.

V. Sudik	5,699	5,357	3,837	7,459
Vinita Park	14,715	16,598	19,680	9,654
Totals	20,414	21,955	23,517	17,113

Cromwell-Franklin

Trosper Park	123,987	169,697	175,477	120,008
Totals	123,987	169,697	175,477	120,008

Dengail Oil & Gas Co.

Lease	Stock 7 A. M. 5/1/31	Total May Production	May Pipeline Runs	Stock 7 A. M. 6/1/31
Hile	8,898	17,437	18,210	8,424
Schillings	825	3,553	.....	4,378
[illegible]som	2,887	11,004	10,852	3,041
Woodson	8,683	23,895	25,255	7,322
Totals	21,293	55,889	54,317	23,165

Denver P. & R. Co.

Alexander	1,896	27,955	29,457	492
Harvey	334	9,090	9,013	530
Hatfield	5,972	15,771	21,435	366
Whitten	428	5,972	5,883	531
Totals	8,630	58,788	65,788	1,859

Don Leon Oil Co.

Burt	.....	5,176	.....	5,176
Hunzicker	945	33,835	34,092	746
Totals	945	~~35,855~~ 39,011	.....	5,922

Eason Oil Company

Lively	381	19,572	17,250	2,706
Totals	381	19,572	17,250	2,706

Empire Oil & Ref. Co.

Gustin	3,228	5,295	5,356	3,142
Refinery Site	5,238	11,789	15,963	1,076
Totals	8,466	17,084	21,319	4,218

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Franco-Dominion Oil Co.

Eckroat	243	.....	.....	282
Totals	243	.....	.....	.....

Wirt Franklin Pet. Corp.

Burge	3,128	5,954	4,161	4,919
Eacock	1,347	3,143	.....	4,489
Holder	7,977	.....	.....	6,584
Lowery	17,729	58,477	55,341	21,706
Page	3,118	16,586	18,291	1,459
Shahan	4,156	1,658	.....	5,817
Schillings	8,605	11,812	11,684	8,733
Theimer	9,799	52,650	37,466	24,905
Theimer-Butt	461	.....	.....	461
Page-Tucker	333	3,049	3,043	345
Wright	14,360	1,078	13,192	1,835
Totals	71,962	154,407	143,178	81,253

Hall & Briscoe

Lease	Stock 7 A. M. 5/1/31	Total May production	May pipeline runs	Stock 7 A. M. 6/1/31
Grace	1,997	.....	.....	1,997
Mueller	806	7,274	7,419	730
Totals	2,803	7,274	7,419	2,727

I. T. I. O. Oil Co.

Banta	602	215	606	209
Barker-Drake	405	3,991	3,999	397
A. Billen	388	−16	.....	372
A. Bodine	314	2,039	2,883	440
Bodine-Anderson	414	320	.....	734
S. Bodine	335	−15	246	74
E. Border	272	1,386	1,222	436
Blvd. View	576	−23	273	281
A. Brokaw	404	942	.....	1,346
C. Brokaw	374	15,426	13,733	1,976
Butterfield	793	966	1,523	226
Button	797	697	1,201	278
Canf-Button	666	3,736	3,407	996
L. Canfield	189	.....	.....	189
Capshaw	459	497	781	178
Carrico	1,525	14,269	15,177	600
Coppinger	2,596	20,284	19,174	3,634
Corff S. D.	4,567	13,085	16,940	739
Drake	381	3,866	3,781	466
Eacock	622	2,342	2,701	264
Earps Add	189	62	.....	251
N. Emerson	2,771	8,627	9,475	1,917
E. Farley	902	2,769	3,106	567
L. Farley	1,518	13,326	14,207	440
Farley-Fuzzell	561	7,236	7,596	199
Ferguson	309	1,232	1,405	131
Ferndale Comm	4,587	17,422	20,692	1,167
E. Fortson	334	−5	194	134
Fortson-Farley	120	.....	.....	120
Foster	47	50	.....	97
Fox	487	3,156	3,362	268
C. Funk	676	5,213	5,713	173
M. Fuzzell	545	2,321	2,620	246
George	599	314	744	170
Hab-Precure	1,323	6,007	7,186	148
Rosa Hammer	635	5,029	5,395	262
M. Haindl	274	1,880	1,834	320
S. Hiddleston	205	5,712	4,243	1,635
Holmes-Gray	786	1,151	1,387	529
A. Huffman	1,090	3,904	4,696	303
Ivanhoe Add	871	3,757	4,083	544

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Itio Oil Co.

Jennings	524	372	.....	896
B. Johnson	3,117	20,011	22,200	908
Jones Comm	2,295	21,650	23,370	575
H. W. Jones	716	23,791	24,023	506
L. Jones	2,786	54,204	55,125	1,852
Mae Knox	6,037	22,726	21,831	6,932
Lawrence Place	5,399	67,840	72,151	1,221
M. Lawton	566	3,003	3,372	200

Lease	Stock 7 A. M. 5/1/31	Total May production	May pipeline runs	Stock 7 A. M. 6/1/31
Lemmon	1,642	5,361	5,573	1,432
Lindsay	457	3,049	2,582	917
Mackey	393	.....	.....	393
Mag Hts	279	2,125	2,118	288
Mid-Texas	372	3,347	3,576	152
M. K. & T	4,987	48,717	51,580	2,318
Mt. Vernon	707	4,054	1,545	3,205
Okla. City	175	134	.....	309
Okla. State	1,572	73,406	72,874	2,059
Pasadena Hgts	2,467	17,994	19,114	1,349
S. Peterson	524	45,094	45,178	440
Phelands Add	1,066	1,525	2,104	490
W. J. Phillips	780	11,313	11,587	524
C. Precure	847	1,992	2,504	335
E. Precure	1,132	7,949	8,903	204
J. H. Renismer	490	1,579	1,253	817
M. Reynolds	591	592	997	187
Salsman	692	1,992	2,374	311
Spannagel	1,144	12,471	13,063	560
Spillman	2,832	11,203	12,915	1,120
J. Starkey	1,859	8,049	9,541	358
M. Sudik	3,423	80,622	82,350	1,851
E. Theimer	2,318	22,740	24,545	513
Thos. Fuzzell	466	.....	299	167
C. Trosper	3,159	38,845	36,909	4,917
L. E. Trosper	427	206	5,442	194
C. Trosper	1,408	15,724	16,143	941
E. G. Trosper	2,351	34,821	32,434	4,068
H. Trosper	2,017	2,756	4,400	341
C. Trosper	199	398	492	104
Tros Hughes	428	4,310	4,575	163
Terrace Lawn	716	49,335	45,782	4,396
Trosper et al	4,000	27,848	30,201	1,648
Unsel-Krager	859	14,238	14,775	322
Mary Unsel	1,790	9,762	10,976	576
View Point	4,047	113,056	115,233	1,895
Weber-Wall	225	1,169	1,180	215
Werner-Farley	443	6,465	6,461	451
Werner-Speegle	1,236	3,532	3,919	849
M. Warden	560	3,967	4,059	474
Watters	1,080	9,488	10,207	343
J. Wheeland	367	10,405	10,280	487
Wheeler	2,384	4,359	4,699	2,044
Wilkie-Anderson	780	1,248	1,878	142
Williams	603	3,332	3,657	278
Williamson-Canfield	3,490	33,210	33,699	3,003
Worley Hgts	172	.....	.....	172
Hall Station	64,623	.....	.....	21,599
Totals	185,529	1,145,549	1,181,633	106,457
		185,529	106,457	
		1,331,078	1,288,090	
Jones Brothers				
Sullivan	619	13,646	13,810	438
Patterson	689	19,522	19,549	703
Totals	1,308	33,168	33,359	1,141

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C. C. Julian, O. & R. Co.

Lease	Stock 7 A. M. 5/1/31	Total May Production	May Pipeline Runs	Stock 7 A. M. 6/1/31
Houser	975	.....	890	85
Shepard	906	.....	880	26
Walker	477	.....	.....	477
Totals	2,358	.....	1,770	588

Kedberg Oil Co.

Burris	2,403	4,999	7,109	281
Totals	2,403	4,999	7,109	281

Mabee Et Al

Reynolds	1,751	25,162	28,506	367
Rusty Smith	4,378	36,912	34,924	6,088
Ben Mills	1,383	−319	1,365	63
Schillings	4,572	11,468	15,579	290
Totals	12,084	73,223	80,374	6,808

Marco O. & R. Co.

Holder	.....	.....	.....	.....
Totals	.....	.....	.....	.....

Mid-Kansas O. & R. Co.

Browning	137	895	.....	1,031
Fortson	1,016	1,441	2,098	513
Mollman	2,980	14,234	12,742	3,717
Trosp-Browning	1,003	374	402	951
Totals	5,136	16,944	15,242	6,212

Mid-Texas Pet. Corp.

Floral Hills	923	.....	.....	923
Totals	923	.....	.....	923

Minnehoma Oil Co.

Pugh	9,365	38,191	45,790	683
Totals	9,365	38,191	45,790	683

R. A. McArthur

Armourdale	1,694	38,713	38,430	1,976
Totals	1,694	38,713	38,430	1,976

Morgan Pet. Co.

Stout	.....	.....	.....	.....
.....	.....	.....	.....	.....

Johnson-Dabney & Patton

Lease	Stock 7 A. M. 5/1/31	Total May Production	May Pipeline Runs	Stock 7 A. M. 6/1/31
Foote	468	7,402	3,511	4,372
Totals	468	7,402	3,511	4,372

Oils Incorporated

Hathaway	.....	18,782	9,125	9,640
Moreland	1,238	−139	.....	1,091
Ross	2,177	35,159	34,934	2,357
Thompson	11,973	12,722	17,164	7,477
Totals	15,388	66,524	61,243	20,565

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Phillips Pet. Co.

Ashcan	858	39,844	39,970	732
Ball	6,047	9,681	12,716	3,011
Black	10,323	33,206	37,348	6,209
Blazier	9,237	31,194	39,767	662
Burt	452	13,100	13,158	393
Boultinghouse	554	37,086	36,147	1,512
Carey	152	794	.....	946
Crean	366	7,027	16,996	397
Ciger	3,973	45,561	40,191	8,069
Clayton	7,002	24,517	27,625	3,893
Damewood	492	17,639	17,062	765
Day	8,993	37,209	45,651	551
Davis	8,851	40,365	42,545	6,611
Forrester	791	.....	.....	790
Hankins	2,018	3,251	5,123	146
Harrell	873	1,067	1,675	265
Hatcher	5,362	11,274	16,289	481
Hercheck	8,776	31,192	39,273	696
Henderson	.....	6,504	.....	6,504
Higgins	7,484	29,849	36,821	514
Highland	5,918	22,981	28,552	346
Johnson	4,912	3,981	8,286	607
King	8,685	31,077	39,280	481
Kleineggar	665	27,272	24,990	2,953
W. B. Jones	251	2,716	2,117	850
Lybrand	4,415	34,306	31,169	7,556
McBeth	8,653	16,232	23,958	896
McAusland	6,815	33,163	39,249	730
Mosey	449	19,532	19,411	459
Nunn	2,940	42,997	42,579	3,357
Othenin	727	.....	.....	727
Perfy	.....	5,292	.....	5,292
Rallen	478	13,831	11,079	3,231
Roden	905	37,305	39,030	571
Robb	214	1,836	1,685	366
Roose	141	5,369	4,182	1,327
Sam	.....	8,218	3,605	4,608
Schillings	606	.....	.....	606
Temple	486	.....	.....	486
Unruh	9,057	37,581	46,206	430
Velt	314	7,011	5,336	1,988
Winstead	475	9,617	9,652	440
Walnut Grove	824	39,893	40,011	706
Vinita Park	7,548	.....	.....	5,804
Totals	148,082	820,570	878,734	87,964

Plains Pet. Corp.

Lease	Stock 7 A. M. 5/1/31	Total May production	May pipeline runs	Stock 7 A. M. 6/1/31
Sadler	2,166	1,791	.....	3,957
Totals	2,166	1,791	.....	3,957

Prairie Oil & Gas Co.

Hiddleston	1,086	14,082	14,417	643
Sigmon	1,527	20,727	20,762	1,496
Totals	2,613	34,809	35,179	2,139

Reynolds & Unruh

Evans	3,731	15,508	12,244	7,131
Totals	3,731	15,508	12,244	7,131

Russell Pet. Corp.

Reno	2,790	.....	2,537	210
Roosevelt	70	11,291	8,735	2,635
Totals	2,860	11,291	11,372	2,845

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J. C. Shaffer, Inc.

Ar. Baker	2,374	8,215	9,269	1,324
Childs	696	2,832	2,847	660
Cook-Cunningham	4,880	16,079	13,406	7,530
Giles	7,184	6,288	12,579	586
Totals	15,134	33,414	38,101	10,100

Scott & Co.

Ashby	867	116	.....	966
Totals	867	116	.....	966

Shell Pet. Corp.

Egermeier	1,016	2,535	3,233	320
Petty	509	4,187	3,993	1,167
Totals	1,525	6,722	7,226	1,487

Sinclair Oil & Gas Co.

Donnell	1,474	3,710	4,465	724
Kinter	13	.....	.....	13
S. L. #54	12,667	107,262	115,433	3,403
S. L. #67	3,823	20,662	22,180	2,286
S. L. #69	5,111	31,677	35,953	885
Stamper	487	128	.....	616
Vencel	13,438	114,536	124,680	3,422
Farm Tank	7,700	.....	.....	10,626
Totals	44,713	277,975	302,711	21,975

Skelly Oil Co.

Lease	Stock 7 A. M. 5/1/31	Total May production	May pipeline runs	Stock 7 A. M. 6/1/31
Ainsworth	367	7,720	7,165	700
Dillon	396	5,813	5,638	396
Dunn	4,543	10,627	12,568	2,602
Fields	560	17,031	16,651	537
Harper-Turner	8,353	55,510	62,850	1,016
Hoops	748	12,735	12,715	803
Hurt	5,199	42,665	47,299	1,000
Tanner	8,992	41,185	40,934	8,435
Ainsworth	6,255	.....	.....	1,709
Totals	35,413	193,286	205,820	17,198

Slick Urschel Inc.

Alexander	442	23,537	22,718	1,266
Atkinson	7,534	15,135	14,418	8,251
Blevins	1,231	8,641	.....	9,872
Bailey	1,104	6,611	7,152	563
Baker	11,350	17,489	25,836	3,003
Campbell	1,254	88,744	84,568	5,493
Carter	6,275	−492	5,366	400
Central	4,949	4,365	.....	9,310
Classen	2,098	98,747	89,493	11,352
Classen-Edwards	1,089	29,003	29,086	994
Clegg	841	8,021	7,998	810
Crawford	8,051	6,923	9,390	5,650
Danreuther	1,421	11,829	12,129	1,121
Daugherty	6,094	13,575	18,699	970
Dean	489	24,903	24,897	495
Dennis	3,202	4,602	.....	7,804
Dunnivan	4,379	5,040	8,495	929
Egbert	.....	7,911	7,255	740
Foote	4,977	16,526	20,707	796
Foote-Briscoe	1,097	163	.....	1,260
Frost Heights	4,184	14,519	16,900	1,807

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Friscoe	683	23,369	20,152	3,899
C. G. Frost	2,171	2,208	1,367	3,012
Gleason	3,527	4,025	3,652	3,899
Harrison	695	5,480	4,403	1,771
Hoops	1,136	4,604	5,038	702
Houghton	8,593	6,698	10,323	4,967
Houston	410	735	946	189
Huddleston	3,047	2,636	4,585	1,099
Husman	173	.....	.....	173
Key	4,201	−199	.....	4,002
Lard	715	34,157	26,423	8,452
Martin	458	5,512	5,497	473
Miller	363	1,671	.....	2,033
Milner	795	9,662	9,572	1,037
Moore	268	.....	.....	268
Owens	930	26,976	19,568	8,337
Page	457	4,166	2,574	2,053
Rodman	1,246	1,500	.....	2,747
Storie	6,632	5,316	8,643	3,306
Terminal	.....	1,501	.....	1,502
Thornton	392	7,611	7,278	719
Townsend	519	2,071	1,192	1,398
Trumbly	1,474	2,809	3,926	357

Lease	Stock 7 A. M. 5/1/31	Total May production	May pipeline runs	Stock 7 A. M. 6/1/31
Wepaco	1,239	35,335	35,466	1,108
Whitfield	927	27,864	23,375	5,416
Wilson	744	33,989	30,846	3,884
Zercherle	1,857	−208	1,534	116
Alex. Stat	8,048	.....	.....	16,131
Frost Hgts	447	.....	.....	5,018
Totals	124,208	655,280	631,467	160,954
Sunray Oil Co.				
Mead	3,385	40,693	40,129	3,444
Olafson	801	.....	.....	791
R. Donnivan	3,536	43,332	42,951	3,560
Ty Smith	536	.....	440	90
Totals	8,258	84,025	83,520	7,885
Westgate Oil Co.				
Carey	6,358	8,395	2,537	12,154
Kelsey	513	10,751	7,094	4,169
Wilson	517	.....	.....	517
Totals	7,388	19,146	9,631	16,835
Wrightsmith Oil Co.				
Smith	131	3,751	7,070	1,033
Smith	3,061	2,839	.....	1,772
Totals	3,192	6,590	7,070	2,805
H. F. Wilcox Oil & Gas Co.				
McGinnis	.....	5,985	1,414	4,468
Roach	.....	5,922	5,529	347
Short	320	6,405	6,288	854
Wright	320	1,017	.....	1,337
Totals	640	19,329	13,231	7,006
Watchorn Petroleum Co.				
Traders Compress	.....	7,825	.....	7,825
Totals	.....	7,825	.....	7,825
Grand Totals	1,030,136	4,920,702	5,019,545	877,399

[fol. 70] PLAINTIFF'S EXHIBIT 25

Sales Value f.o.b. Enid, Oklahoma, of Refined Products Sold July 1, 1928 to May 31, 1931

	Intrastate	Interstate	Total
Last six months 1928	1,442,675.01	4,052,008.21	5,494,683.22
12 months–1929	2,926,481.10	7,094,114.87	10,020,595.97
12 months–1930	2,200,798.01	6,752,274.31	8,953,072.32
First 5 months–1931	438,126.12	1,540,186.72	1,978,312.84
Grand Total	7,008,080.24	19,438,584.11	26,446,664.35

[fol. 71]

PLAINTIFF'S EXHIBIT 26

Statement of Intrastate and Interstate Sales of Refined Products and Crude Oil

	Sales within Oklahoma		Sales interstate		Total sales	
	Gallons	Barrels*	Gallons	Barrels*	Gallons	Barrels*
Last 6 months 1928:						
Gasoline	10,295,556	245,132.29	40,564,356	965,818.00	50,859,912	1,210,950.29
Kerosene	2,479,265	59,030.12	6,263,546	149,132.05	8,742,811	208,162.17
Fuel Oils	17,467,492	415,892.65	6,920,882	164,782.92	24,388,374	580,675.57
Lubricants	380,434	9,057.95	1,174,473	27,963.64	1,554,907	37,021.59
Total Refined	30,622,747	729,113.01	54,923,257	1,307,696.61	85,546,004	2,036,809.62
Crude Oil	.....	3,635.41	.....	.....	.....	3,635.41
Total for 6 mos. 1928	.....	732,748.42	.....	1,307,696.61	.....	2,040,445.03
12 months 1929:						
Gasoline	22,218,491	529,011.69	68,395,474	1,628,463.66	90,613,965	2,157,475.35
Kerosene	4,597,736	109,469.90	11,433,334	272,222.23	16,031,070	381,692.13
Fuel Oils	44,320,138	1,055,241.38	24,987,514	594,940.81	69,307,652	1,650,182.19
Lubricants	1,209,217	28,790.88	3,203,521	76,274.31	4,412,738	105,065.19
Total refined	72,345,582	1,722,513.85	108,019,843	2,571,901.01	180,365,425	4,294,414.86
Crude oil	.....	463,328.27	.....	50,510.55	.....	513,838.82
Total for 1929	.....	2,185,842.12	.....	2,622,411.56	.....	4,808,253.68

*Barrel of 42 gallons.

[fol. 71.] Statement of Intrastate and Interstate Sales of Refined Products and Crude Oil

	Sales within Oklahoma		Sales interstate		Total sales	
	Gallons	Barrels	Gallons	Barrels	Gallons	Barrels
12 months 1930:						
Gasoline	18,588,819	442,590.93	71,426,036	1,700,619.90	90,014,855	2,143,210.83
Kerosene	3,014,589	71,775.93	12,548,956	298,784.67	15,563,545	370,560.60
Fuel Oils	26,790,388	637,866.38	22,397,826	533,281.57	49,188,214	1,171,147.95
Lubricants	2,016,116	48,002.76	5,296,767	126,113.51	7,312,883	174,116.27
Total refined	50,409,912	1,200,236.00	111,669,585	2,658,799.65	162,079,497	3,859,035.65
Crude oil	.....	838,405.28	.....	.....	.....	838,405.28
Total for 1930	.....	2,038,641.28	.....	2,658,799.65	.....	4,697,440.93
First 5 months 1931:						
Gasoline	5,174,625	123,205.36	24,181,501	575,750.02	29,356,126	698,955.38
Kerosene	1,173,279	27,935.21	5,528,323	131,626.74	6,701,602	159,561.95
Fuel Oils	7,547,960	179,713.33	6,778,939	161,403.31	14,326,899	341,116.64
Lubricants	633,220	15,076.67	2,086,132	49,669.81	2,719,352	64,746.48
Total refined	14,529,084	345,930.57	38,574,895	918,449.88	53,103,979	1,264,380.45
Crude oil	.....	595,431.03	.....	.....	.....	595,431.03
Total for 5 mos. 1931	.....	941,361.60	.....	918,449.88	.....	1,859,811.48
Grand total	167,907,325	5,898,593.42	313,187,580	7,507,357.70	481,094,905	13,405,951.12

[fol. 72] PLAINTIFF'S EXHIBIT 27

Cost of Investment as of May 31, 1931

Plant—	
Refinery and Equipment	$3,840,038.93
Pipe Line	3,146,228.48
Total	$6,986,267.41
Tank Cars Total	$1,295,202.21
Filling Stations and Marketing Equipment:	
Situated within Oklahoma	$1,738,731.40
Situated out of Oklahoma	1,357,950.48
Total	$3,096,681.88
Grand Total	$11,378,151.50

(Here follow Plaintiff's Exhibits 28 and 29, side folios 73 and 74.)

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[fol. 75] PLAINTIFF'S EXHIBIT 30

Gross Production from Leases of 14 Major Operators in Seminole Field from Gross Production Tax Reports Found in the Office of the State Auditor January 1, 1927, to March 31, 1931

Name of company	Gross barrels	
Amerada Petroleum Corporation	26,473,017.58	39 Leases
Barnsdall Oil Corporation	21,489,208.12	38 Leases
Carter Oil Company	47,049,405.32	81 Leases
Dixie Oil Company	4,796,723.21	32 Leases
Empire Oil & Refining Company	6,404,601.39	25 Leases
Gypsy Oil Company	42,096,271.70	94 Leases
I. T. I. O. Company	31,100,932.43	66 Leases
Magnolia Petroleum Company	36,825,854.04	168 Leases
Mid-Continent Petroleum Corporation	22,927,163.74	34 Leases
Pure Oil Company	27,325,399.23	28 Leases
Prairie Oil & Gas Company	41,691,827.27	112 Leases
Shell Petroleum Corporation	9,290,977.70	36 Leases
Skelly Oil Company	8,130,814.73	15 Leases
Texas Company	13,435,952.39	29 Leases
Total	339,038,148.85	

Production from non-taxable leases not shown on gross production reports.

[fol. 76] PLAINTIFF'S EXHIBIT 31

Gross Production from Leases of All Operators in the Oklahoma City Field Who Have Filed Gross Production Tax Reports from Gross Production Tax Reports Found in the Office of the State Auditor July 1, 1929, to March 31, 1931

Anderson-Prichard Oil Company	307,527.12	14 Leases
Blackwell Oil & Gas Company (Jones)	244,896.31	3 Leases
British American Oil Company	866,795.83	3 Leases
Capitol Prod. & Refg. Company	56,636.24	1 Lease
Champlin Refining Company	238,017.53	3 Leases
Coline Oil Company	1,214,564.23	3 Leases
Cromwell-Franklin	2,757,265.45	1 Lease
Denver Prod. & Refg. Company	142,646.78	3 Leases
Donleon Oil Company	16,672.85	1 Lease
Ideon Oil Company (O. C. Pet. Co.)	11,397.14	1 Lease

Wirt Franklin Petroleum Corporation	2,897,404.61X	7 Leases
Hall & Briscoe, Inc	279,171.26X	2 Leases
I. T. I. O. Company	19,863,755.91	102 Leases
C. C. Julian O. & R. Company	41,919.18X	2 Leases
Kedberg Oil Company	37,865.00	1 Lease
J. E. Mabee, et al	243,810.15	3 Leases
R. A. McArthur	32,619.81	1 Lease
Mid-Kansas Oil & Gas Company	1,705,311.03X	5 Leases
Oils, Inc	94,794.06	2 Leases
Phillips Petroleum Company	943,374.76	28 Leases
Plains Petroleum Company	58,598.74	1 Leases
Prairie Oil & Gas Company	1,805,059.80	2 Leases
Reynolds & Unruh	103,524.71	1 Lease
J. C. Shaffer, et al	1,250,054.69	4 Leases
Shell Petroleum Company	840,437.44	3 Leases
Sinclair Oil & Gas Company	4,855,355.29	7 Leases
Skelly Oil Company	1,631,207.48	8 Leases
Slick Estate, et al	1,621,560.90	5 Leases
Sunray Oil Company	283,726.51	5 Leases
Wrightsmith Oil Company	71,865.19	1 Lease
Total	44,527,836.00	

(Here follows Plaintiff's Exhibit 32, side folio 77)

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